

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 S. First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87504

WELL API NO.

30-025-04060

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil / Gas Lease No.

A-1543-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL ☐ GAS ☐ OTHER Water Injection Well.

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 840, Seminole, TX 79360

4. Well Location
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line
Section 25 Township 19S Range 36E NMPM Lea COUNTY

7. Lease Name or Unit Agreement Name

North Monument G/SA Unit Blk. 9

8. Well No.

7

9. Pool Name or Wildcat

Eunice Monument G/SA

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-29 thru 4-20-2001

MIRU Pool Well Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. & pkr. TIH w/5-1/2" RBP & pkr. & set RBP at 3750'. Press. tested BP to 1000 PSI. Held OK. Moved pkr. at intervals testing & located csg. leak between 2331' - 2361'. Spotted 2 sks. sand on top RBP. Halliburton Svc. spotted 24 sks. 50/50 Micro-Matrix w/Micro-Matrix Fly Ash & CFR-3. WOC. TIH w/4-3/4" bit, tagged TOC at 2262' & drld. out cement at 2373'. Circ. clean & press. tested csg. to 500 PSI for 30 min. Held OK. TIH w/ret. tool, circ. sand off RBP, latched onto & TOH w/RBP at 3750'. TIH w/5-1/2" Loc-Set pkr. on 2-3/8" fiber-lined tbg. & set pkr. at 3748'. Circ. pkr. fluid. Removed BOP & installed wellhead. Press. tested csg. to 520 PSI for 30 min. Held OK. Chart attached. RDPU, cleaned location & continued injecting water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II

DATE 04/24/2001

TYPE OR PRINT NAME Roy L. Wheeler, Jr.

TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY _____ TITLE _____

DATE MAY 01 2001

CONDITIONS OF APPROVAL, IF ANY:

