

DISTRICT I
 1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
 811 S. First, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87504

WELL API NO. 30-025-04060
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No. A-1543-1
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 9
8. Well No. 7
9. Pool Name or Wildcat Eunice Monument G/SA
10. Elevation (Show whether DF, RKB, RT,GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL GAS WELL OTHER Water Injection Well.

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 840, Seminole, TX 79360

4. Well Location
 Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line
 Section 25 Township 19S Range 36E NMPM Lea COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Casing Integrity Test. <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-27 thru 3-2-2001

MIRU Pool Well Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. & pkr. TIH w/4-3/4" bit & cleaned out fill to 4045' & TOH. TIH w/5-1/2" RBP set at 3758' & pkr. at 3752'. Press. tested RBP to 1000 PSI & csg. to 500 PSI for 30 min. Held OK. TOH w/pkr. & RBP. TIH w/5-1/2" Lok-set pkr. on 2-3/8" lined tbg & set pkr. at 3743'. Removed BOP & installed wellhead. Circ. pkr. fluid. Press. tested csg. to 510 PSI for 30 min. Held OK. Chart attached. RDPU, cleaned location, & continued injecting water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 03/06/2001

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE 03/06/2001

CONDITIONS OF APPROVAL, IF ANY:



