

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Denver OD, Artesia, NM 88210

DISTRICT III  
1000 Rio Rancho Rd., Alamo, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-04060

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☒

GAS WELL ☐

OTHER

2. Name of Operator

AMERADA HESS CORPORATION

3. Address of Operator

P.O. DRAWER D. MONUMENT. NEW MEXICO 88265

4. Well Location

Unit Letter G : 1980 Feet From The South North Line and 1980 Feet From The East Line

Section 25

Township 19 S

Range 36 E

NMPM

Lea

County

7. Lease Name or Unit Agreement Name

NORTH MONUMENT G/SA UNIT  
BLK. 9

8. Well No.

7

9. Pool name or Wildcat

EUNICE/MONUMENT

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: CASING TEST ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07-21-92: RAM WELL SERVICE RIGGED UP PULLING UNIT. BLED DOWN CASING TO BATTERY. TOH WITH A 1-1/4" x 18' POLISHED ROD WITH A 1-1/2" x 8' LINER, 3/4" x 8' PONY ROD, 3/4" x 4' PONY ROD, 63-3/4" SUCKER RODS, 96-5/8" SUCKER RODS AND A 2" x 1-1/4" x 8' PUMP. REMOVED 9-5/8" HINDERLITER TUBINGHEAD PACKING AND SLIPS. CHECKED SURFACE-INTERMEDIATE AND INTERMEDIATE-PRODUCTION CASING ANNULI AND FOUND VALVES OPEN. CLOSED VALVES, WILL CHECK FOR PRESSURE BUILDUP. CLOSED IN.

07-22-92: TOH WITH 125 JTS. 2-3/8" 10V TBG., 2-3/8" x 4' PERFORATED SUB AND A 2-3/8" x 10' MUD ANCHOR (BULL PLUGGED). TIH WITH A 4-3/4" DRILL BIT AND BIT SUB ON 126 JTS. 2-3/8" TBG. TAGGED UP AT 3,964' FOR 11' OF FILL. TOH WITH 126 JTS. 2-3/8" TBG., BIT SUB AND BIT. TIH WITH A 5-1/2" ELDER LOK-SET RETRIEVABLE BRIDGE PLUG, RETRIEVING TOOL AND SN ON 199 JTS. 2-3/8" TBG. SET RBP AT 3,753'. PULLED RETRIEVING TOOL TO 3,721'.. CIRCULATED HOLE CLEAN WITH 90 BBLs. OF FRESH WATER. PRESSURE TESTED CASING FROM 0' TO 3,753". PRESSURE DECREASED

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Terry L. Harvey*

TITLE

STAFF ASSISTANT

DATE 8-17-92

TYPE OR PRINT NAME

TERRY L. HARVEY

TELEPHONE NO. 505-393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

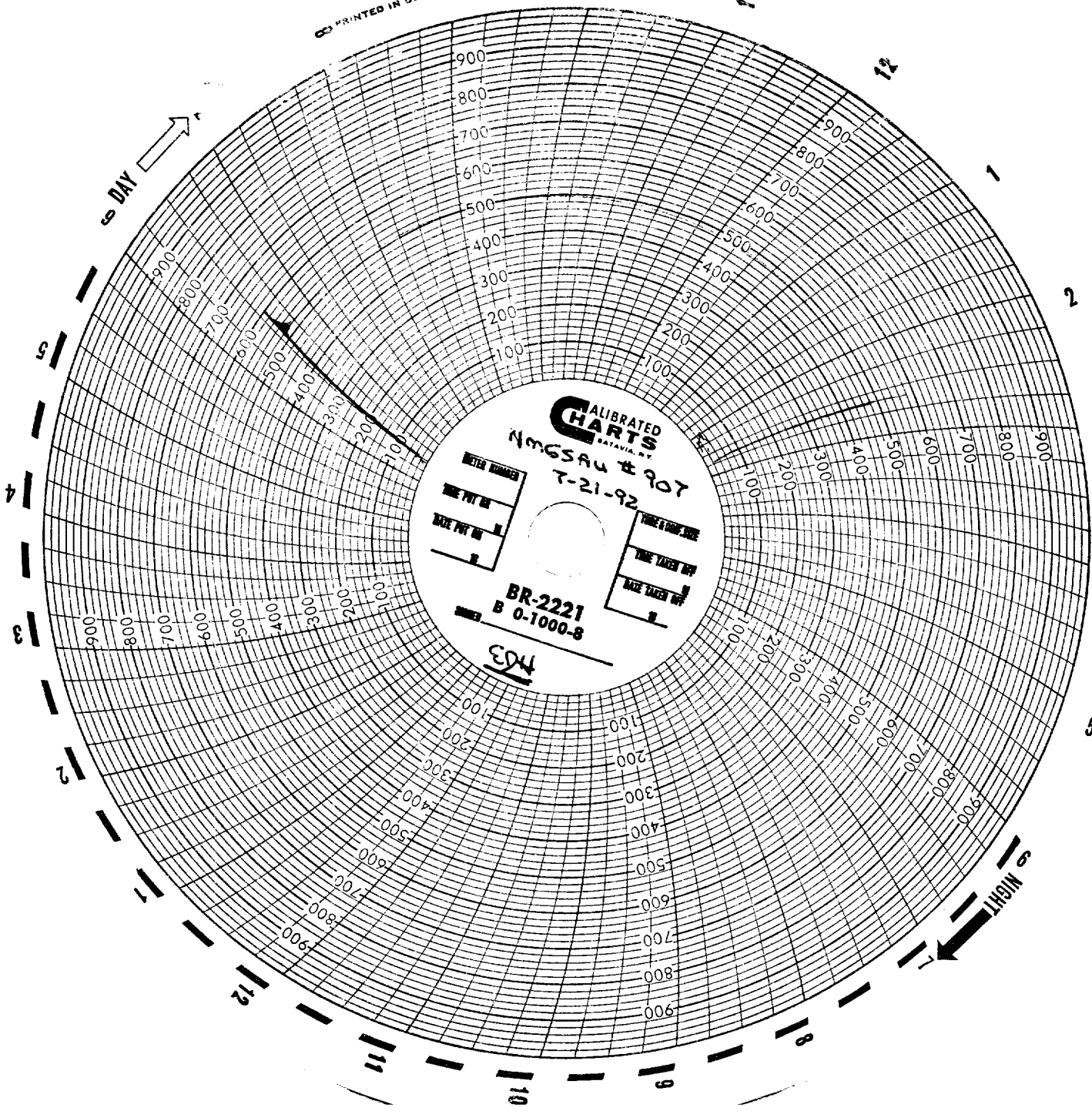
DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 20 1992

U.S. DEPARTMENT OF JUSTICE



CALIBRATED  
CHARTS  
NAGSAA #907  
T-21-92  
BR-2221  
B 0-1000-8  
ED4