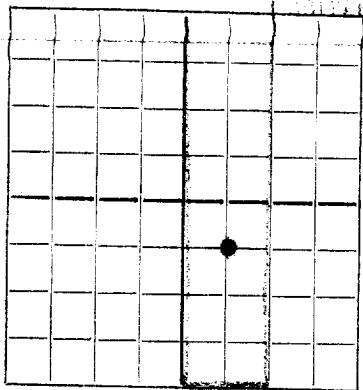


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Graham State C

Company or Operator

Well No. 8 in NW SE of Sec. 25, T. 19S

R. 36E, N. M. P. M., Monument Field, Lea County.

Well is 660 feet south of the North line and 660 feet west of the East line of NW SE

If State land the oil and gas lease is No. A-1548 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma.

Drilling commenced Oct. 14th, 1936 Drilling was completed Nov. 10th, 1936

Name of drilling contractor Loffland Bros. Address Tulsa, Oklahoma.

Elevation above sea level at top of casing 5649 feet.

The information given is to be kept confidential until ? 19

OIL SANDS OR ZONES

No. 1, from 5805 to 5975 No. 4, from to
Pay 3900' No. 5, from to
No. 2, from to No. 6, from to
No. 3, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 5832 to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-5/4	52.75	8	Lapw.	275'				
7-5/8	22	8	Lapw.	1175'				
5-1/2	17	10	Lapw.	5835'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-5/4	10-5/4	275	200	Halliburton		
7-5/8	7-5/8	1175	200	"		
6-5/4	5-1/2	5835	200	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydro-Chloric Acid	2000	11-10-36		

Results of shooting or chemical treatment.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5975 feet, and from feet to feet
Cable toops were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing Nov. 16th, 1936
The production of the first 24 hours was 780 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours 852,480 Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

?, Driller
?, Driller
?, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 16th day of December, 1936, Tulsa, Oklahoma, December 16th, 1936

Name: [Signature] Position: General Superintendent Representing: Gulf Oil Corporation

Notary Public My Commission expires 11/16/1945 Address: Tulsa, Oklahoma.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	10'		Surface
	90		Calechi
	515		Red bed
	791		shale and shells
	1044		sand and shells
	1160		shale and shells
	1257		anhydrite
	1408		anhydrite and salt
	1585		anhydrite and salt
	1778		anhydrite and salt
	1947		salt
	2314		anhydrite and salt
	2388		salt
	2470		salt and anhydrite
	2619		anhydrite
	2659		lime
	2725		lime and anhydrite
	3482		lime
	5536		lime
	5570		sandy lime
	5975		lime