

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Denver DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

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|------------------------------|--|
| WELL API NO. | 30-025-04062 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | B218-1 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--------------------------------------|------------------------------------|
| 7. Lease Name or Unit Agreement Name | BLK..9 NORTH MONUMENT G/SA UNIT |
| 8. Well No. | 9 |
| 9. Pool name or Wildcat | FUNICE/MONUMENT G/SA |

| | |
|------------------------|--|
| 1. Type of Well: | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator | AMERADA HESS CORPORATION |
| 3. Address of Operator | DRAWER D, MONUMENT, NEW MEXICO 88265 |
| 4. Well Location | Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line |

| | | | | | | | | |
|--|----|----------|-----|-------|-----|------|-----|--------|
| Section | 25 | Township | 19S | Range | 36E | NMPM | LEA | County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | | | | | | | | |

1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| | | | |
|--|---|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| WELL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
3-27-92 Thru 4-16-92

MIRU Ram Well Service pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/5-1/2" Baker Lok-set RBP & set at 3,746'. TIH w/5-1/2" Baker fullbore pkr. set at 3,718' & press. tested RBP to 1,000#. Held OK. Released pkr. & re-set at various intervals testing for csg. leak. Isolated csg. leak between 866'-897'. TOH w/pkr. Schlumberger ran cement evaluation log fr. 3,735'-3,246', 2,602'-2,298' & fr. 1,510'-0'. Dumped 5 sks. sand on top RBP at 3,746'. Removed BOP & casinghead. Installed 5-1/2" x 6' 900 adapter & 6" 900 manual BOP. TIH w/Bowen casing cutter & cut 5-1/2" csg, at 1,154'. Removed BOP & installed 5-1/2" lift sub. MIRU Bull Rogers & pulled 48 jts. 5-1/2" 17# 10v csg. & 7' csg. stub. TIH w/7-5/8" RBP & set at 993'. TIH w/7-5/8" Elder fullbore pkr. set at 71' & attempted to press. test RBP w/no results. Had communication through 7-5/8" & 2-3/8" annulus. TOH w/pkr. Ran retrieving head & TOH w/RBP. TIH w/5-1/2" Baker fullbore pkr. set at 41' & loaded 7-5/8" (Cont. On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 5-19-92
TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 393-2144

This space for State Use ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE MAY 26 '92

CONDITIONS OF APPROVAL, IF ANY:

x 2-3/8" & 10-3/4" x 7-5/8" annulus w/fresh water. Pulled 26 pts. on 7-5/8" csg. Pulled 7-5/8" csg. packing & slips. Cut off 7-5/8" csg. & welded on 7-5/8" 8rd x slip bell nipple. Welded 11-1/2" slip x 10-3/4" slip bell nipple on 11-1/2" OD collar on 10-3/4" surface csg. Made both internal & external welds on bell nipple. Welded a 6' x 10-3/4" 32# csg. stub into a 10-3/4" slip x 11" 3,000# flange Gulfco casinghead. Installed a 7" x 7-5/8" 24# slip x 8rd csg. stub in 7-5/8" bell nipple. Installed 11" x 10-3/4" Gulfco casinghead w/6' 10-3/4" csg. stub in 11-1/2" x 10-3/4" bell nipple & welded 10-3/4" csg. to 11-1/2" x 10-3/4" bell nipple. Installed 7-5/8" csg. slips & cut off 7-5/8" csg. 4" above Gulfco casinghead. Installed 7-5/8" csg. head pkg. & Gulfco csg. spool 11" x 3,000# flange x 11" 3,000# flange tested 7-5/8" pkg. to 500#. RU Bull Rogers. TIH w/cut lipped shoe & concave mill. Milled 5-1/2" csg. stub fr. 1,154'-1,155'. TIH w/6-13/16" OD Bowen Lead seal csg. patch on 38 jts. 5-1/2" 15.50# J-55 yellowband csg. Worked casing patch over 5-1/2" csg. stub at 1,155' & put string weight on patch. Pulled 20 pts. over string weight & tested csg. patch to 505#. Held OK. Installed 5-1/2" casinghead. TIH w/tapered mill & dressed 5-1/2" csg. opposite csg. patch. TIH w/retrieving head & tested 5-1/2" csg. fr. 0'-3,711' to 525# for 30 min. Held OK. Chart attache Washed sand off RBP at 3,746' & TOH w/RBP. TIH w/4-3/4" bit to 3,956' & TOH. TIH w/5-1/2" Baker Lok-set pkr. set at 3,751'. Surfco acidized G/SA Zone OH w/1,500 Gal. 15% NEFE HCL acid w/3% Micellar solvent using 500 lbs. rock salt as divertor. Swabbed load & pumped 110 gal. Champion T-133 scale inhibitor. TOH w/pkr. TIH w/tbg. Removed BOP & installed wellhead. TIH w/pump & rods. RDPU, cleaned location & resumed prod. well.

Test of 4-21-92: Prod. 58 B0 & 175 BW in 24 hours.

(Prior - Chevron, Lola Martin #1)

RECEIVED

MAY 22 1992

100 HARRIS

