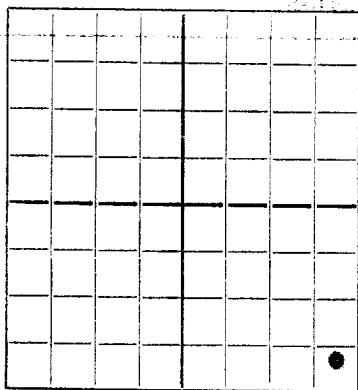


N.

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Gulf Oil Corporation

Lola Martin

Company or Operator

Well No. 56E

SE SE SE

of Sec.

Lease 25

T. 19S

R. 56E

N. M. P. M.,

Monument

Field,

Lea

County.

Well is 550 feet south of the North line and 550 feet west of the East line of SE SE SE

If State land the oil and gas lease is No. B-218 Assignment No.

If patented land the owner is - Address

If Government land the permittee is - Address

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma.

Drilling commenced Aug. 23rd, 1936 Drilling was completed Sept. 17th, 1936

Name of drilling contractor Loffland Bros. Address Tulsa, Oklahoma.

Elevation above sea level at top of casing 3624 feet.

The information given is to be kept confidential until ? 19

## OIL SANDS OR ZONES

No. 1, from 3800 to 5955 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	52	8	Lapweld	274'	?			
7-5/8	22	8	"	1200'	?			
5-1/2	17	10	"	5785'	?			

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	274	250	Halliburton		
9-7/8	7-5/8	1200	300	"		
8-3/4	5-1/2	5785	300	"		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			-			

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 5955 feet, and from feet to feet

Cable toops were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing October 1st, 1936, 19

The production of the first 24 hours was 548 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

? Driller Driller

Driller Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 18th

day of October, 1936

J. W. Evans

Notary Public

My Commission expires March 16, 1940

Tulsa, Oklahoma.

October 18th, 1936

Name J. R. Anderson

Position General Superintendent

Representing Gulf Oil Corporation

Company or Operator

Address Tulsa, Oklahoma.

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	15'		Surface
	60		Caliche
	258		Red Bed and shells
	288		Red Bed
	840		Red Bed and shells
	1090		Red Rock and shale
	1140		Red Bed and Shells
	1276		Anhydrite
	1727		Salt and Anhydrite
	2550		Salt
	2700		Anhydrite
	2723		Lime
	2850		Lime, Anhydrite and Gyp
	3608		Lime and Anhydrite
	3790		Lime
	3955		Lime.