

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-04064

3. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
NORTH MONUMENT G/SA UNIT
BLK. 9

8. Well No. 13

9. Pool name or Wildcat
EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location
Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line

Section 25 Township 19S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Convert To Injection Well</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGS AU #913

Move in and rig up pulling unit, reverse unit and air unit. TOH and lay down rods and pump. ND wellhead. NU BOP. TOH w/tubing. TIH w/bit, drill collars and tubing. Clean out to TD at 4,010'. TOH w/bit. TIH w/underreamer, drill collars and tubing and underreamer. TOH w/underreamer. RD air unit. RU Schlumberger and log the openhole with Sonic/LDT/CNL/GR tools. RD Schlumberger. TIH w/a sonic hammer on tubing to TD. RU acid co. Acidize well with 5,000 gals. 15% NEFE DI HCL w/3% DP-77MX Micellar solvent. TOH w/Sonic Hammer. TIH w/tubing and packer. Set packer at ±3,750'. Swab/flow back load. TOH w/tubing and packer, laying down production tubing. Pick up and TIH w/2-3/8" lined injection tubing w/injection packer. ND BOP. NU injection wellhead assembly. RD and move out pulling unit. Clean and clear location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 05-03-95

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 12 1995

CONDITIONS OF APPROVAL IF ANY: _____

Not posted

RECEIVED

RECEIVED
OFFICE