

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002504064
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
AMERADA HESS CORPORATION

3. Address of Operator  
POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location  
Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line

Section 25 Township 19S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Drld. O.H &amp; resumed production</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #913 02-13-94 Thru 02-24-94

DA&S Well Service rigged up pulling unit and TOH w/rods and pump. Remove wellhead and installed BOP. TOH w/production tubing. TIH w/6-1/8" bit, bit sub, 12 4-3/4" drill collars and 105 jts. of 2-7/8" (work string) tubing to 3,714'. Continue to TIH w/2-7/8" tubing and tag top of fill at 3,933' w/112 jts. of 2-7/8" tubing. Rig up power swivel and air unit. Broke circulation and cleaned out fill to TD at 3,943'. Attempted to drill out new OH but could not make any hole. TOH w/tubing, drill collars and bit. Found a small piece of brass wedged in bit. TIH w/kutrite shoe 6-1/8" R.O.D. and 4-7/8" R.I.D., top bushing, 6 4-3/4" drill collars, 4-3/4" O.D. anadril jars, 6 4-3/4" O.D. drill collars and 112 jts. of 2-7/8" tubing. Tagged up 3,940' and cut core to 3,943'. TOH w/tubing, drill collars, jars and shoe w/no recovery. TIH w/6-1/8" mill tooth bit, bit sub, 12 4-3/4" drill collars, and 113 jts. of 2-7/8" tubing. Tag up at 3,943' and (Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 03-02-94  
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE  DATE MAR 28 1994

CONDITIONS OF APPROVAL, IF ANY:

mp

could not break circulation. TOH w/tubing, drill collars and bit. Found bit, bit sub and 6' of bottom drill collar plugged w/fill and cuttings. TIH w/6-1/8" mill tooth bit, bit sub, 12 4-3/4" drill collars and 113 jts. of 2-7/8" tubing. Broke circulation at 3,932' and washed down to 3,943'. Drilled on iron from 3,943' to 3,944'. Note: Drill string takes 4 to 6 points of weight 5' before TD, Takes 5 to 6 points to pull out. TOH w/7 jts. 2-7/8" tubing. Circulate clean. Continue to TOH w/106 jts. of 2-7/8" tubing, 12 4-3/4" drill collars and bit. Note: teeth on bit were worn out. TIH w/6-1/8" R.O.D. shoe, top bushing, 6 4-3/4" drill collars, 4-3/4" O.D. anadril jars, 6 4-3/4" drill collars and 113 jts. of 2-7/8" tubing to 2,944'. Rig up swivel and air units and ream to 3,945'. Cut core to 3,948'. TOH w/tubing, drill collars, jars and shoe. Recovered small core w/bit tracks. TIH w/6-1/8" button bit, bit sub, 12 4-3/4" drill collars and 113 jts. of 2-7/8" tubing. Rig up air unit and tagged up at 3,949' and drilled new OH to 3,987'. Circulate clean. TOH w/9 jts. of 2-7/8" tbg. TIH w/9 jts. of 2-7/8" tubing and continue to drill new OH from 3,987' to 4,010'. Circulate clean. TOH w/9 jts. of 2-7/8" tubing. Shut down for 3 hours. TIH w/9 jts. of 2-7/8" tubing to TD at 4,010'. Had no fill in OH. TOH w/9 jts. of 2-7/8" tubing to 3,712'. TIH w/9 jts. of 2-7/8" tubing and tag TD at 4,010'. Had no fill in hole. TOH w/tubing, laid down 12 4-3/4" drill collars and bit. Rig up Schlumberger Wireline Service and log OH w/GR, CNL, and LDT w/caliper. Rig down Schlumberger. TIH w/PCT tool on 126 jts. of 2-7/8" tubing. Pump 5,000 gals. of 15% NEFE DI HCL Acid w/3% DP-77 mix. Moved PCT tool from 4,010' to 3,792' across entire openhole interval while acidizing. Flush w/70 bbls. fresh water down casing. AIR-2.1 BPM, max. press.-50 psi, ISIP-0 psi. Total Load-177 bbls. TOH w/126 jts. of 2-7/8" tubing and PCT tool. TIH w/7" fullbore packer and 118 jts. of 2-7/8" tubing and set packer at 3,763'. Made 22 swab runs for a total of 47 bbls. of total fluid w/a trace of oil. Found fluid level at 3,000' and swabbed down to 3,400'. Made 8 swab runs for a total of 10 bbls. of fresh water w/a trace of oil. Fluid level at 3,400'. TOH laying down 119 jts. of 2-7/8" work string. TIH w/2" seating nipple, 1 2-7/8" salt lined tubing, 7 jts. of 2-3/8" tubing, 7" x 2-3/8" TAC, 120 jts. of 2-3/8" tubing and a 2-3/8" x 10' tubing sub. Set SN OE at 3,979'. Set TAC at 3,728' w/14,000# of tension. Removed BOP and installed wellhead. Jarrel Wireline Service rigged up and ran bottom hole pressure bomb to 3,900'. BHP=233 psi. In 1 hour BHP = 233 psi. Fluid level at 3,419'. TOH w/bomb and rigged down wireline service. TIH w/2" x 1-1/4" RHBC 8' x 3' x 4' sucker rod pump #A-1055 on 157-3/4" sucker rods, 2 3/4" x 8' pony rods, 1 3/4" x 2' pony rod and a 1-1/4" x 18' polish rod w/1-1/2" x 8' polish rod liner. Rod boxes and pin threads changed and lubricated w/corrosion inhibitor and oil and made up w/rod tongs. Loaded tubing and test to 500 psi. Checked pump, rigged down pulling unit and cleaned location.

Test (24 Hours): 2 BOPD, 9 BWPD, and 12 MCF 03-01-94

**RECEIVED**

**MAR 25 1994**

**COB HODDS  
OFFICE**