Submit 3 Copies State of New Mexico Ener ~ Minerals and Natural Resources Department to Appropriate District Office Form C-103 Revised 1-1-29 DISTRICT OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 DISTRICT II Santa Fe, New Mexico 87504-2088 3002504064 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE X STATE 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT 7. Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: WELL X GAS WELL NORTH MONUMENT G/SA UNIT BLK. 9 2. Name of Operator 8. Well No. AMERADA HESS CORPORATION 3. Address of Operator 13 9. Pool name or Wildcat POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265 EUNICE MONUMENT G/SA Well Location Unit Letter M: 660 Feet From The SOUTH 660 Line and WEST Feet From The Line thip 19S Range 36E

10. Elevation (Show whether DF, RKB, RT, GR, etc.) Township **NMPM** LEA County 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: Perform casing repair & deepen well. [X] OTHER: 12. Describe Proposed or Completed Operations (Clearly state all persinent details, and give persinent dates, including estimated date of starting any proposed NMGSAU #913

Move in and rig up pulling unit, reverse equipment and air drilling equipment. TOH with rods and pump. Install BOP. TOH with tubing and TAC.  $T\Phi H$  with 6-1/8" bit on drill collars and 2-7/8" workstring. Deepen open hole from 3,942' to 4,010'. TOH with tubing and bit. Rig up Schlumberger. TIH and log OH with GR/CNL/LDT with caliper. Rig down Schlumberger. TIH with packer and tubing and set  $\pm$ 0-3,750'. Acidize open hole with 5,000 gallons 15% NEFE DI HCL with 3% micellar solvent. Swab back load. Shut-in well overnight. Rig up and run one hour BHP. TIH with production equipment. Evaluate potential.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Staff Assistan	t date01-05-94
TYPE OR PRINT NAME Terry Harvey	
(This space for State Use)	<b>ТЕЛЕРНОМЕ NO.</b> 393-2144
ORIGINAL STONED BY JERRY SEXTON	
APPROVED BY TITLE	JAN 1 2 1994
CONDITIONS OF APPROVAL, IF ANY:	DAME 1 6 1334