

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-103
Revised 10-1-78

SANTA FE, NEW MEXICO 87501

3-NMOCD-Hobbs 1-Foreman-CRM
1-File 1-WLG
1-PJB-Engr. 1-BW

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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO SEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Getty Oil Company

3. Address of Operator
P.O. Box 730 Hobbs, NM 88240

4. Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 25 TOWNSHIP 19S RANGE 36E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
A.L. Christmas "B"

9. Well No.
1

10. Field and Pool, or WHdcat
Eumont Gas Eunice Mon.
GB-SA

15. Elevation (Show whether DF, RT, GR, etc.)
3621'

12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

PULL OR ALTER CASING OTHER CASING TEST AND CEMENT JOBS

OTHER Convert to single completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/7/82 Rigged up.
1/9/82 Pulled tbq & rods.
1/11/82 Ran B. Plug. Set 3604'. Ran 7" RTTS set @ 3598'. Tested to 1500#. OK. Pulled pkr. Ran EZ drill retainer & set 3343'. Howco.squeeze cemented perfs 3430-3512' w/150 sxs class "C" cmt. w/3# salt. 800#-1800#. Displaced w/2 bbls water. Locked up with 3400#. Pulled out retainer. Reversed out 75 sxs.
2/7/82 Cleaned out from 3792-3942'. Halliburton spotted 500 gals. 15% in open hole section 3792-3942' and set @ 3360'.
2/8/82 Halliburton treated open hole 3792-3942' w/12,000 gal. of KCL water, 5000# 100 mesh sand, 9000# 20-40 sand & 650# of salt & 650# of Benzoic acid flakes. Flushed w/36 bbls Max. pressure 3300#, minimum pressure 2000#, ISIP 1500#, and 15 min. SIP 40#. Rate was 13 bbl/min. 607 bbls. of load.
2/9/82 pulled tubing and packer. Ran bit and tagged sand @ 3897'. Reversed sand to 3942'. Circulated clean.
2/11/82 Ran 2 3/8" tbq. 123 jts. (3847') & set @ 3893'. SN @ 3857'.
2/12/82 Ran 2x1 1/2x12' pump & set @ 3857'. Rigged down. Placed well back on production as a single completion. Pumping open hole GB-SA.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 3-3-82

ORIGINAL SIGNED BY
JERRY SEXTON

MAR 9 1982

APPROVED BY _____ TITLE _____ DATE _____
DISTRICT 1 SUPR.

CONDITIONS OF APPROVAL, IF ANY:

ADD

Eumont M