

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-04066
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2287-3
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLOCK 9
8. Well No. 8
9. Pool name or Wildcat EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NM 88265
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>25</u> Township <u>19S</u> Range <u>36E</u> NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1-13-93 THRU 1-16-93

MIRU DA&S WELL SER. PULLING UNIT & FOUND PUMP STUCK. TOH W/RODS & REMOVED 9-5/8" HINDERLITER TUBINGHEAD PACKING & SLIPS & INSTALLED A 9-5/8" X 6" 900 ADAPTER FLANGE & A 6" 900 MANUAL BOP. RELEASED TAC & TOH W/2-7/8" TBG. TO RODS. FINISHED STRIPPING OUT RODS & TBG. FOUND PUMP STUCK ON BOTTOM JOINT OF TBG. & SN HAD LARGE AMOUNT OF SCALE INSIDE DIAMETER. TIH W/6-1/4" DRILL BIT. TAGGED AT 3965' FOR 5' OF FILL. TOH W/DRILL BIT. TIH W/7" FULLBORE PKR. & SET AT 3765'. RIGGED UP PRO-LOG WIRELINE & RIH W/1-3/8" O.D. COLLAR LOCATOR & WT. BAR. TAGGED AT 3967'. LOCATED CSG. SHOE AT 3845' & PKR. AT 3767'. RIH W/1-3/8" O.D. COLLAR LOCATOR & INJECTOR-DETECTOR TOOL. PUMPED 133 BBLs. 2% KCL WATER AT 2.5 SPM & 0 PSI DURING TRACER SURVEY. TRACER SURVEY INDICATED THAT 0% OF TRACER WAS LOST FROM 3845' TO 3877', 7% OF TRACER WAS LOST FROM 3377' TO 3910', 22% OF TRACER WAS LOST. FR. 3910' TO 3948' & 71% OF TRACER WAS LOST FROM 3948' TO 3967'. RIGGED UP DOWELL SCHLUMBERGER, DROPPED SV, (CONT)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADMIN. SER. DATE 4-21-93
TYPE OR PRINT NAME ROY L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE APR 29 1993
CONDITIONS OF APPROVAL, IF ANY: