

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Dual (Other) completion	X

November 22, 1954

(Date)

Midland, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Texas Company

(Company or Operator)

William Weir

(Lease)

J. P. (Bum) Gibbins

(Contractor)

Well No. 1

in the SW

NW

1/4 of Sec. 25

T. 19-S, 36-E, NMPM, Monument

Pool,

Lea

County.

The Dates of this work were as follows: November 3, 1954 through November 18, 1954

Notice of intention to do the work (was) ~~not~~ submitted on Form C-102 on November 2, 1954

(Cross out incorrect words)

and approval of the proposed plan (was) ~~not~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

7" set at 3700'

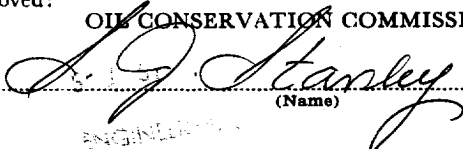
TD: 3990' - Gray Lime

Well was dually completed in the Eumont Gas Pay and the Monument oil pay to prevent offset gas drainage in the following manner, ran and cement 4 1/2" casing with formation packer shoe at 3800' with 950 sacks. Cement circulated. Tested casing with 1000# pressure for 30 minutes. Tested Okay. Casing was preforated from 3550' to 3683' with 2 shots per foot. Open hole from 3800' to 3990' was treated with 6000 gallons of crude oil with one pound of sand per gallon. Perforations from 3550' to 3683' were wash with 500 gallons of mud acid. Formation was treaged through perforations from 3550' to 3683' with 6000 gallons of crude oil with one pound of sand per gallon on a 16 hour test well flowed 4,618 MCF of gas per day from the Eumont gas pay. On a 16 hour test well flowed 43 bbls. of oil and 2 bbls. of water from the Monument oil pool.

Witnessed by _____ (Name) _____ (Company) _____ (Title)

Approved:

OIL CONSERVATION COMMISSION



(Name)

(Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: _____

Position: Asst. Dist. Supt.

Representing: The Texas Company

Address: Box 1270, Midland, Texas

NOV 22 1954

(Date)