

DUPLICATE
 HOBBBS OFFICE Form C-103
 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
 MISCELLANEOUS REPORTS ON WELLS

15 AM 9:56

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Drawer "D" - Monument, New Mexico
 (Address)

LEASE W. A. Weir "B" WELL NO. 1 UNIT G S 26 T 198 R 368
 DATE WORK PERFORMED 2-4 to 2-22-58 POOL Monument-Eumont (Dual oil & gas)

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work (Oil zone)
 Plugging Other

Detailed account of work done, nature and quantity of materials used and results obtained.
 Killed oil & gas zones and pulled 2-7/8" OD tubing and packer. Ran 5-3/4" bit on tubing and checked bottom at 4048'. Reamed and washed from 4048' to 4062'. Ran Wellex Caliper Survey. Ran 8 jts of 4-1/2" OD liner set at 4062', top of liner at 3790'. Cemented with 80 sx. of Latex cement. Ran tubing tester on tubing, tested 2-7/8" OD tubing with 2250# - OK. Tested top of 4-1/2" OD liner with 2000# pressure for 1/4 hr, held OK. Drilled cement from 3962 to 4057'. Perforated 4-1/2" OD Liner in Grayburg zone from 3972' to 3995' with 92 jet shots. Ran tubing and retrievable cementer and swabbed tubing dry. Broke formation with 4200# max. pressure, Min Press 3900#. Swabbed tubing dry. Halliburton sand-oil fraced 4-1/2" liner perforations from 3972' to 3995' with 6,000 gallons refined oil and 6,000# 20/40 sand. Max IP-5500#, Min IP-4800#, final IP-1200#. Average injection rate - 7 EPM. Swabbed and flowed 438 bbls load oil and 46 bbls water in 51 hours. Ran 3-1/2" OD tubing and set at 3963' with retrievable packer set at 3778', PSI nipple set at 3771'. Swabbed in and started flowing. Tested for communications - OK. Resumed producing gas zone thru annulus.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
 DF Elev. 3675' TD 4062' PBD 4057' Prod. Int. - Compl Date 5-19-36
 Tbnng. Dia 3-1/2" Tbnng Depth 3963' Oil String Dia 4-1/2" Oil String Depth 4062'
 Perf Interval (s) 3972' to 3995'
 Open Hole Interval - Producing Formation (s) Grayburg

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>12/57</u>	<u>4-4-58</u>
Oil Production, bbls. per day	<u>1</u>	<u>41</u>
Gas Production, Mcf per day	<u>-</u>	<u>-</u>
Water Production, bbls. per day	<u>trace</u>	<u>8</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>145,664</u>	<u>3426</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by C. A. Gelson Amerada Petr. Corp.
 (Company)

OIL CONSERVATION COMMISSION
 Name [Signature]
 Title Engineer
 Date 2-15-1958

I hereby certify that the information given above is true and complete to the best of my knowledge.
 Name [Signature]
 Position Asst. Dist. Supt.
 Company Amerada Petroleum Corporation