

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
3002504071

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL GAS WELL OTHER

NORTH MONUMENT G/SA UNIT
BLK. 8

2. Name of Operator
AMERADA HESS CORPORATION

8. Well No.
6

3. Address of Operator
POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

9. Pool name or Wildcat
EUNICE MONUMENT G/SA

4. Well Location
Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 26 Township 19S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER: CEMENT job
SUBSEQUENT REPORT OF:
REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
NMGSAU #806
Plan to
Move in pulling unit. Install BOP. TIH with 6-5/8" RBP and set at approximately 3,750'. Dump sand on top of RBP. TIH with packer and set at 1,900' (above casing leak interval from 2,019' to 2,050'). Attempt to establish circulation through 6-5/8" x 8-5/8" casing annulus. If circulation is obtained, run fluid caliper to calculate cementing volumes (second stage). If circulation cannot be obtained, perform cement squeeze, drill out, pressure test and return well to production. TOH with packer. Rig up Schlumberger and run GR/CBL to find top of cement behind 6-5/8" casing. Perforate casing above top of cement. TIH with packer and set at approximately 2,100'. Establish circulation rate through new squeeze holes and annulus and obtain a fluid caliper for cementing volumes. Subtract volume from first caliper to obtain first stage cement required. TOH. TIH with cement retainer and set at approx. 2,100'. Circulate first stage cement up to 2,050', sting out, pull tbg. to 1,900' and reverse. Re-establish circulation through
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 02-01-94
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 09 1994

annulus. TOH. TIH with cement retainer and set at 1,900'. Circulate second stage cement to surface and squeeze off holes. Sting out, reverse and TOH. TIH with a 5-7/8" bit. Drill out retainer and cement and pressure test casing and bradenhead. Circulate sand off of RBP. TOH. TIH and retrieve RBP. TOH. TIH with production equipment and return well to production.

RECEIVED

APR 11 1964

JOHN HOBBS
OFFICE