

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

Box CC, Hobbs, N.M.

Company or Operator State A-26 Address Box CC, Hobbs, N.M.
 Well No. 1 in SW/4 of Sec. 26, T. 19-S
 Lease 36-E Field Monument Lea County
 R. 4620, N. M. P. M., 4620 feet south of the North line and 4620 feet west of the East line of Sec. 26
 Well is 4620 feet south of the North line and 4620 feet west of the East line of Sec. 26
 If State land the oil and gas lease is No. 13988 Assignment No. _____
 If patented land the owner is _____, Address _____
 If Government land the permittee is _____, Address _____
 The Lessee is Continental Oil Company, Address Box CC, Hobbs, N.M.
 Drilling commenced 10-31-36 19____. Drilling was completed 12-3-36 19____
 Name of drilling contractor Two States Drlg.Co., Address Dallas, Texas.
 Elevation above sea level at top of casing 3674 feet.
 The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from 3880 to 3985 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	40.50	8	SH LW	206'11"	TP			
7-5/8	26.40	/8	Smls	1266'	Cement guide shoe			
5-1/2	17	10	Smls	3811'5"	Cement guide shoe & float collar.			
2-1/2	6.50	Reg. Smls	Tub.	4000'6"	Tubing set at 3984'.			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	10-3/4	222'	225	Halliburton		
	7-5/8	1274'	425	do		
	5-1/2	3794'	425	do		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3985 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing 12-16-36, 19____
 The production of the first 24 hours was 77 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Biven, Driller H. L. Chambers, Driller
Nichols, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 7th day of December, 1936.
Patricia Manoney Notary Public.
 My Commission expires October 24, 1939
Hobbs, N.M. December 7, 1936
 Name H. L. Chambers
 Position District Supt.
 Representing Continental Oil Company
 Company or Operator
 Address Box CC, Hobbs, N.M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	45		Caliche, surface rock & sand
45	90		Caliche & surface rock
90	110		Coarse sand
110	160		Sand & shells
160	1100		Redbed
1100	1200		Redbed & sand
1200	1240		Anhydrite
1240	1284		Lime & anhydrite
1284	1390		Anhydrite
1390	1490		Anhydrite, red bed & salt
1490	2434		Salt & anhydrite
2434	2555		Salt
2455	2550		Broken anhydrite & salt
2530	2738		Anhydrite
2738	2781		Anhydrite & lime
2781	2817		Anhydrite
2817	2960		Anhydrite & lime
2980	3006		Lime, slight show oil 2990-3000
3006	3108		Lime
2108	3221		Lime & anhydrite
3221	3325		Lime
3325	3350		Lime & anhydrite
3350	3546		Lime
3546	3560		Sandy lime
3560	3985		Lime.

Total Depth 3985'. Pay 3880-3985 Lime. 2 $\frac{1}{2}$ " tubing set at 3984'.
 Initial Production 64 bbl oil in 20 hrs with 228 MCF gas flowing thru
 8/64 choke on 2 $\frac{1}{2}$ " tubing. Texas P.L. to connect & run top allowable
 effective 12-16-36.