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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5c. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-3654	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER

Name of Operator	Marathon Oil Company	7. Unit Agreement Name	---
Address of Operator	P.O. Box 2409 Hobbs, New Mexico 88240	8. Form or Lease Name	McGrail State
Location of Well		9. Well No.	1
UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM		10. Field and Pool, or Wildcat	Eumont Gas
THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>19S</u> RANGE <u>36E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)	GR 3669'	12. County	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set tubing plug at 2933' (packer set at 3064').
2. Cut off tubing at 2921'.
3. Set retrievable bridge plug at 2375'.
4. Ran GR/CBL from 2900 - 1000'.
5. Perforated 7" casing at 1547 - 50' with 4 shots with tubing guns and established circulation to surface through 7" x 9 5/8" annulus.
6. Cement retainers set at 1462' and 1398' failed to pressure test but a third set at 1334' operated properly.
7. Cemented using 440 sacks 50-50 Poz-H with 15# salt per sack and 300 sacks Class "H" with 2% CaCl<sub>2</sub>. Cement circulated.
8. Drilled out retainers and cement. Tested 7" casing to 500# for 15 min, okay.
9. Pulled out of hole with retrievable bridge plug.
10. Latched onto cut off tubing joint with packoff overshot. Pressure tested tubing, okay.
11. Pulled tubing plug and placed well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Mark E BROWN</u>	TITLE <u>Production Engineer</u>	DATE <u>4/5/79</u>
PROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist 1, Supv.</u>	DATE <u>APR 9 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 6 1979  
OIL CONSERVATION COMM.  
HOBBS, N. M.