

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

AUG 11 AM 8:57

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		CONVERT TO REPORT ON (Other) GAS WELL	X

Hobbs, New Mexico
(Date)

August 6, 1954
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Ohio Oil Company (Company or Operator) State McGrail (Lease)

The Ohio Oil Co. Unit 6740 (Contractor), Well No. 1 in the SE 1/4 SW 1/4 of Sec. 26

T. 19S, R. 36E, NMPM, Eumont (formerly Monument) Pool, Lea County.

The Dates of this work were as follows: July 6, 1954 to July 22, 1954

Notice of intention to do the work (was) ~~crossed~~ submitted on Form C-102 on June 23, 1954, (Cross out incorrect words)

and approval of the proposed plan (was) ~~crossed~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total Depth 3990'; PBSD 3720'. Pulled tubing; set Baker Model K cast-iron bridge plug at 3740' and cemented on top of plug to 3730'; tested csg. w/1500# pump pressure for 15 minutes; pressure held. Perforated csg. w/4jet shots at 3727'; squeezed cement thru perforations, which tested ok; perforated 7" csg. in Yates, Queens & Seven Rivers gas zones 3225-3245, 3265-3280, 3290-3310, 3400-3420, 3460-3485, and 3570-3685, 4 shots per foot, total of 215' and 860 shots. Set packer at 3159'; ran tubing; sand-fraced thru perforations, using 6000 gallons. Swabbed and well started flowing. Open flow potential test: 4820 MCF/day, with 24 hr. shut-in pressure of 1063#. Shut in awaiting pipeline connection.

Witnessed by Clyde Kent (Name) The Ohio Oil Company (Company) Foreman (Title)

Approved: J. G. Stansley (Name) OH CONSERVATION COMMISSION (Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.

ORIGINAL
Name: SIGNED BY: P. B. STEWART
Position: Asst. Dist. Superintendent
Representing: The Ohio Oil Company
Address: P. O. Box 2107, Hobbs, New Mex.