

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-04079
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-3651
7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 8
8. Well No. 11
9. Pool name or Wildcat EUNICE MONUMENT G/SA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
AMERADA HESS CORPORATION

3. Address of Operator  
DRAWER D, MONUMENT, NM 88265

4. Well Location  
Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line  
Section 26 Township 19S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: TESTED CSG. & RESUMED TA'D STATUS <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
7-5 THRU 7-7-93

MIRU X-PERT WELL SER. PULLING UNIT. PUMPED 50 BBLS. FRESH WATER DOWN CASING-TUBING ANNULUS AND 50 BBLS. FRESH WATER DOWN TUBING. FLOW BACK GAS FOR 30 MINS. & WELL DIED. EXCAVATED CELLAR TO DEPTH OF 4' BELOW GROUND LEVEL. REMOVED 4" CASING VALVE & INSTALLED 2" BALL VALVE. BROKE OUT 5" 900 X 8-5/8" 8RD FLANGE FROM 7" CASING BOP. REMOVED STRIPPER RUBBER FROM TOP OF 7" BOP & LAID DOWN A 2-7/8" X 6' TBG. SUB AND A 2-7/8" X 4' TBG. SUB. INSTALLED AN 8-5/8" LARKIN ADAPTER FLANGE AND A 6" 900 MANUAL BOP. TOH WITH 2-7/8" TBG., & TIH W/6-1/4" BIT. TAGGED TOP OF FILL AT 3,913' & TOH. TIH W/6-1/4" BIT & 3-3/4" LAFLEUR BAILER. TAGGED TOP OF FILL AT 3,913' & CLEANED OUT SPORADIC FILL IN OPEN HOLE FR. 3,913' TO 4,000' & TOH. SCHLUMBERGER RIH WITH GR-LDT (NO SOURCE). SCHLUMBERGER LOCATED TD AT 4,002' AND LOGGED FROM 3,999' TO 3,700'. RIH WITH A NEW CCL TOOL WITH GR-LDT-DNL, LOCATED TD AT 4,002' AND CASING (CONT)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE R. L. Wheeler, Jr. TITLE SUPVR. ADMIN. SERV. DATE 7-14-93  
TYPE OR PRINT NAME ROY L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 19 1993

CONDITIONS OF APPROVAL, IF ANY:  
This Approval of Temporary Abandonment Expires 7-1-98

SHOE AT 3,779'. ADDED 6' TO DEPTH TO CORRECT TO CASING SHOE DEPTH OF 3,785'. WITH DEPTH CORRECTION, SCHLUMBERGER TD AT 4,008'. LOGGED FROM 4,005' TO 3,160' & POH. FOUND OPENHOLE DIAMETER TO AVERAGE 6-1/4" AND GR READINGS ON SCALE. RIH WITH A 7" ALPHA CAST IRON BRIDGE PLUG SET AT 3,700'. TIH WITH 2-7/8" TBG. SET OPEN ENDED AT 3,672' AND CIRCULATED CASING WITH 130 BBLS. FRESH WATER. CHECKED SURFACE INTERMEDIATE CASING ANNULUS AND FOUND NO PRESS. OR FLOW. CHECKED INTERMEDIATE-PRODUCTION CASING ANNULUS AND FOUND 50 PSI. FLOWED AN ESTIMATED 2 BBLS. BRINE WATER IN 10 MIN. & PRESS. DECREASED TO 0 PSI AND FLOW CEASED. PRESS. TESTED CASING FROM 0' TO 3,700' AND PRESS. DECREASED FR. 510 PSI TO 470 PSI IN 30 MINS. CIRCULATED WITH 130 BBLS. PACKER FLUID AND TOH. LOADED CASING WITH PACKER FLUID, REMOVED 6" 900 MANUAL BOP & INSTALLED A 6" 900 TUBINGHEAD FLANGE. RIGGED DOWN PULLING UNIT, CLEANED LOCATION AND TA'D WELL.

RECEIVED

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MAY 19 1964