At 5 Copies propriete District Office 17/1CT J). Box 1980, Hobbs, NR 1980, Hobbs, NM 88240

STRICT II). Drawer DD, Astocia, NM \$8210

State of New Mexico Energy inerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

STRICT III 30 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MERADA HESS CORPORATION									3002504080					
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:- O	Casinghos	d Gee 🔲	Conden	en to		T0	NORTH	MONU	MENI G	i/SA UNI	I BLK.	8, #8.		
e of operator give seme	XACO EX	PL. &	PROD.	IN	IC.,	2.0. BOX	730,	HORR	S, NM	88240				
ESCRIPTION OF WELL	AND LE	ASE												
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IORTH MONUMENT G/SA	UNIT	8	EU	NI(CE MOI	NUMENT (G/SA		State, F	ederal or Fee	<u>- </u>			
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Unit LetterH	_:	80	_ Feet Pr	om 1	pe	NORTH Line	and		Fee	t From The		LAST Line		
Section 26 Townsh	ip 19	S	Range		36E	, NI	ирм,	LEA				County		
DESIGNATION OF TRAI	NSPORTE	ROFO	MI. AN	D N	ATUR	AL GAS								
of Authorized Transporter of Oil		or Conde)	Address (Giv	oddress to	which o	opproved .	copy of this f	mm is to be	tent)		
of Authorized Transporter of Casi	nghead Cas		or Dry	Clas	$\overline{-}$	Address (Giv	e address to	which	approved	copy of this f	orm is to be	seni)		
		لا 	<u> </u>						··					
l produces oil or liquids, cation of tanks.	educes oil or liquids, Unit Sec. Twp.			Rge.	ls gas actuall	y connected	17	When 7						
production is commingled with the	t from any ot	her lease o	r pool, gi	ve ∞	mmingli:	ng order numi	ber:			 				
COMPLETION DATA							·				Y==	L.2.2		
esignate Type of Completion	ı - (X)	Oil We		Ges '	Well	New Well	Workove	r 1 1	Doepen	Plug Back	Same Res	'v Diff Res'v I		
Spudded	Date Com	pl. Ready	to Prod.			Total Depth				P.B.T.D.	·			
ions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth						
rations										Depth Casi	ng Shoe			
		TUBINO	G. CASI	NG	AND	CEMENTI	NG REC	ORD		<u> </u>		·		
HOLE SIZE						DEPTH SET				SACKS CEMENT				
	-									-}				
EST DATA AND REQUI	EST FOR	ALLOV	VÄBLE	<u> </u>				 		<u> </u>				
WELL (Test must be after					ind must	be equal to o	r exceed to	o allowa	ble for thi	is depth or be	for full 24	hours.)		
First New Oil Rua To Tank	Date of T	est				Producing M	lethod (Flo	w, ритр	, gas lift,	etc.)				
th of Test	Tubing P	TPANITE				Casing Press			100-6-6-	Choke Size				
		Turning I restalle					Mic		Choke Size					
Prod. During Test	Оп - Вы	Oil - Bbis.								Gia- MCF				
S WELL						<u> </u>			· · · · · · · · · · · · · · · · · · ·	<u> </u>		• .		
al Prod. Test - MCF/D	Length o	Test				Bbis. Conde	201-AR22	4 1.		13(
						DVIII. CORGO	ume/MM(.r	Gravity of Condensus					
ng Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size			
OPERATOR CERTIFI	CATE	E CC*	473° - :											
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CANNOT DAY DEST CEMBRISH WHY S	nd that the lat	P		ve				ONS	och V	ATION	אועוט	SION		
true and complete to the best of my knowledge and belief.						Date Approved				JAN 09'92				
- Letter			1~	_										
OBERT L. WILLIAMS.	 JR.	Slide	UNIT	MD.		By	Ono	MAL D			MCVE	<u> </u>		
risted Name 1/1/92			Title			13		Ø€ T	era t ib	ga Turk skiller	S.			
Date Date		<u> 505</u>	<u>-393-</u>	214	4	11 1186	=							
23.10/2000 01/2000			elephone	No.										
INCIDIOTIONS			_	-										

TIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Porm C-104 must be filed for each pool in multiply completed wells.

ox 1980, Hobbs, NM 88240

State of New Mexico , Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Toycoo Evaluation and Due								1	-	PI No.	/					
Texaco Exploration and Pro	duction	inc.							30 0	25 0408	0 /					
Address																
P. O. Box 730 Hobbs, Ne	w Mexico	0 8824	0-25	28												
Reason(s) for Filing (Check proper box)						_	et (Please expl	•								
New Well		Change is	٦.	-	_	EF	FECTIVE 6	-1-91								
Recompletion [57]	Oil	<u>_</u>	Dry		ᆜ											
Change in Operator X	Casingher	nd Gas	Cond	lensate	<u>ப</u>					 						
If change of operator give name and address of previous operator Texa	ico Inc.	P. 0	Box	730	- 1	lobbs, Ne	w Mexico	88240	-25	28						
II. DESCRIPTION OF WELL	AND LE	ASE														
Lease Name	cludi	uding Formation				Lease	1	Lease No.								
WM WEIR	ONU	MENT (G-		State, Federal or Fee 881750			′50									
Location Unit Letter H	. 1980	0	Fr. ed.	From Th	. NC	RTH	660).		t From The	FAST					
UR DAE	- i		_ rea	Prom 10	E		e and bas s	·	_ Peet	t Prom The		Line				
Section 26 Townshi	p 1	98	Rang	e 36E		, N	MPM,	•	ı	LEA		County				
												Court				
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	I. DESIGNATION OF TRANSPORTER OF OIL AND NATI															
250 TA			ueau;			Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casing P&	•		or Dr	y Gas [Address (Giv	e address to wh	hich appro	wed o	ed copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp		Rge.	is gas actuali	y connected?	Men ?								
If this production is commingled with that	from any oth	er lease or	pool. g	rive com	ninel	ing order numl	ber:									
IV. COMPLETION DATA	•															
Designate Type of Completion	~	Oil Well	T	Gas We	:11	New Well	Workover	Deeper	a	Plug Back	Same Res'v	Diff Res'v				
Designate Type of Completion			L_				<u> </u>	<u></u>	L			<u>i</u> .				
Date Spudded	Date Compl. Ready to Prod.					Total Depth		P.B.T.D.								
Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth					
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Microsoph									i i	Depth Casing	g Shoe					
		TIDDIC	CAC	DIC A	\T	CTC) CTC) PTTC)	IC PROOF									
HOLE SIZE			עא		NG RECOR	<u>D</u>		T								
HOLE SIZE	SING & TL	JBING	SIZE		DEPTH SET				SACKS CEMENT							
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		·· · ·		-					-+							
						· · · · · · · · · · · · · · · · · · ·			-							
V. TEST DATA AND REQUES																
OIL WELL (Test must be after re	covery of tol	tal volume	of load	oil and i							r full 24 how	rs.)				
Date First New Oil Run To Tank	Date of Tes	t				Producing Me	thod (Flow, pur	mp, gas lif	ft, etc.	.)						
least of Test						Casing Pressur			. 16	~						
Length of real	gth of Test Tubing Pressure						re		١	Choke Size						
Actual Prod. During Test	Oil Bhis					Water - Bbls.		Gas- MCF								
Actual Prod. During Test Oil - Bbls.					W20, 4 2012					17101						
GAS WELL																
Actual Prod. Test - MCF/D	Length of T	est				Bbls. Condens	ate/MMCF		10	Gravity of Co	odenesta					
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esting Method (pitot, back pr.) Tubing Pressure (Shut-in)						Casing Pressure (Shut-in)				Choke Size						
					_											
/L OPERATOR CERTIFICA	ATE OF	COMP	LIAN	NCE		_										
I hereby certify that the rules and regulat	ı	OIL CONSERVATION DIVISION														
Division have been complied with and the							1004									
is true and complete to the best of my kn	iowieage and	o deliei.				Date	Approved	i		UN 0 8						
Z.M. Willer)						- - · · · · ·									
	.	By ORIGINAL SIGNED BY JERRY SEXTON														
Signature K. M. Miller		DISTRICT I SUPERVISOR														
K. M. Miller Div. Opers. Engr. Printed Name Title						11 · · ·										
May 7, 1991		915-6	88-4	834		Title_	2500.00									
Date		Telep	hone N	lo.	- []											

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