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BY		
S.G.S.		
AND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-3654

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- _____

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **B**, **660** FEET FROM THE **North** LINE AND **1650** FEET FROM
THE **East** LINE, SECTION **27** TOWNSHIP **19-S** RANGE **36-E** NMPM.

7. Unit Agreement Name
Northwest Eumont Unit

8. Farm or Lease Name

9. Well No.
136

10. Field and Pool, or Well Name
Eumont

15. Elevation (Show whether DF, RT, GR, etc.)
3755' GL

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER _____

Acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

4082' PB.
Pulled rods, pump and tubing. Ran treating equipment and treated 5-1/2" casing perforations 3990' to 4068' with 1500 gallons of 15% NE acid. Flushed with 25 barrels of water. Maximum pressure 2400#, ISIP 1650#, after 10 minutes 1100#. AIR 4.1 BPM. Pulled treating equipment. Ran 2-3/8" tubing and set at 4062'. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. J. Lambert* TITLE Area Engineer DATE October 2, 1974

APPROVED BY Joe D. Ramey TITLE _____ DATE _____
Orig. Signed by
Dist. I, Supv.

CONDITIONS OF APPROVAL, IF ANY: