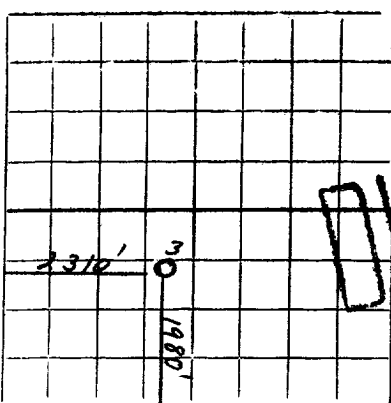


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



DUPLICATE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**.

AREA 640 ACRES
LOCATE WELL CORRECTLY

STUART HUNT, TRUSTEE
(Company or Operator)

PERSONS
(Lease)

Well No. **3**, in **NE** 1/4 of **SW** 1/4, of Sec. **27**, T. **19-S**, R. **36-E**, NMPM.

Eumont Pool, **Lea** County.

Well is **2310** feet from **West** line and **1980** feet from **South** line of Section **27**. If State Land the Oil and Gas Lease No. is.....

Drilling Commenced **7-18-**, 19**55** Drilling was Completed **7-28-**, 19**55**

Name of Drilling Contractor **Verna Drilling Company**

Address **Mercantile Securities Bldg., Dallas 1, Texas**

Elevation above sea level at Top of Tubing Head **3,694' OL** The information given is to be kept confidential until....., 19.....

OIL SANDS OR ZONES

No. 1, from **3,928'** to **4,013'** No. 4, from..... to.....
No. 2, from..... to..... No. 5, from..... to.....
No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to..... feet.
No. 2, from..... to..... feet.
No. 3, from..... to..... feet.
No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	247	New	309'	Halliburton			Surface
5-1/2	147	"	3,928'	"		Open Hole	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9-1/2	8-5/8	309	175	Circ.		
7-7/8	5-1/2	3928	450	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised w/500 gals. Sand fractured w/10,000 gal. sand free oil w 10,000 sand @ 4,013'.

Result of Production Stimulation **Produced 80.58 bbls. in 24 hrs.**

Depth Cleaned Out **4,013'**

mfp

REPORT OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4,013 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 4, 1955

OIL WELL: The production during the first 24 hours was 80.58 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 35

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in 12 Hrs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. <u>1,380'</u>	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1134	1134	Red Bed				
1134	1380	246	Anhy. & Red Bed				
1380	1490	110	Anhydrite				
1490	2043	553	Red Bed & Salt				
2043	2340	297	Salt & Anhydrite				
2340	2560	220	Salt, Anhy. & Gyp				
2560	2980	420	Anhydrite & Salt				
2980	3025	45	Anhydrite & Lime				
3025	3450	425	Anhy., Gyp & Lime				
3450	3901	451	Lime & Gyp				
3681	3901	20	Lime, Gyp & Anhy.				
3901	4013	112	Lime				
	4013	T. J.					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Date August 4, 1955

Company or Operator Stuart Hunt, Trustee Address Mercantile Bank Bldg., Dallas, Tex

Name Stuart Hunt Position or Title Agent