			<b>&gt;-</b> .					
	NO. OF COPIES RECEIVED		r					
	DISTRIBUTION		NEV		CONSERVATION COMM	IISSION"	Form C-104	01/0
-	SANTA FE '	<del>     </del>		REQUEST	FOR ALLOWABLE	1.	T ( ( ) )	Old C-104 and C-11 1-65
-	U.S.G.S.	<del>                                      </del>	MITHODI7	ATION TO TR	AND ANSPORT OIL AND I	UU Natural gas	4 15 d	
-	LAND OFFICE  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 13 4 19 PH 365							PH PER
	TRANSPORTER GAS							- <i>uj</i>
_	OPERATOR					NAME	CHANGE	
1.	PRORATION OFFICE Operator						C P. L. CO.	
L	Gulf Oil Corporat	don				1	0	
	Address  Box 670, Hobbs, N	iew Macci.co	<b>)</b>			EFF. 1	P.L. CO.	
i	Reason(s) for filing (Check prop		hange in Trans	sporter of	Other (Pleas	- '		_
1	Recompletion	Oi	<del>-</del>	Dry G		ge well inmi	er - forma	.JA
	Change in Ownership	Co	asinghead Gas	S Conde	ensate Northwe	st Rumount Un	ntt No. 33	-16
	f change of ownership give n					rt Buncat Va		
	DESCRIPTION OF WELL		<u> </u>					
	Lease Name Northwest Bracent	Undt			ume, including Formation  Nont - Queen	1	ind of Lease tate, Federal or Fe	·· Fee
	Location  P Unit Letter ;	<b>330</b> F	eet From The	fase	ne and	Feet From The	south	
	Line of Section 33	, Township	198	Range	<b>36E</b> , NMPN	_		County
i_								
	DESIGNATION OF TRANS Name of Authorized Transporter		F OIL AND or Condens		Address (Give address	to which approved	copy of this form	is to be sent)
	Atlantic Refinite Co.  Name of Authorized Transporter of Casinghead Gamma or Dry Gas				Box 1190, Midland, Terras Address (Give address to which approved copy of this form is to be sent)			
-	Warren Petroleum		on	Twp. Rge.	Box 1589, Tul	sa, Oklahon		
į	If well produces oil or liquids, give location of tanks,	P		198 36E	Yes	'	Unknown	
L	If this production is commingled with that from any other lease or pool, give commingling order number:							
1	f this production is commingl	led with that i		er lease or poor	, give comminging orde	number.		
	f this production is commingl COMPLETION DATA	led with that i	Oil Wei		New Weil Workover		Plug Back   Same 1	Res'v. Diff. Res'v.
			Oil Wel				Plug Back   Same	Res'v. Diff. Res'v.
	COMPLETION DATA	npletion - (X	Oil Wel	1 Gas Well		Deeper. P	P.B.T.D.	Restv. Diff. Restv.
	COMPLETION DATA  Designate Type of Com  Date Spudded	npletion — (X	Oil Wel	l Gas Well	New Well Workover	Deeper. F	P.B.T.D.	Res'v. Diff. Res'v.
	COMPLETION DATA  Designate Type of Com	npletion — (X	Oil Wel	l Gas Well	New Well Workover	Deeper. F		Res'v. Diff. Res'v.
	COMPLETION DATA  Designate Type of Com  Date Spudded	npletion — (X	Oil Wel	l Gas Well	New Well Workover	Deeper. F	P.B.T.D.	Res'v. Diff. Res'v.
	Designate Type of Com	npletion — (X	Compl. Ready	do Gas Well	New Well Workover  Total Depth  Top CH/Gas Pay	Deeper. F	P.B.T.D.	Res'v. Diff. Res'v.
	Designate Type of Com Date Spudded Pool Perforations	Date C	Compl. Ready of Producing	do Prod.  Formation  IG, CASING, AN	New Weil Workover  Total Depth  Top Cli/Gas Pay	Deeper. F	P.B.T.D.  Tubing Depth  Depth Casing Shoe	1
	Designate Type of Com	Date C	Compl. Ready of Producing	do Gas Well	New Well Workover  Total Depth  Top CH/Gas Pay	Deeper. F	P.B.T.D.	1
	Designate Type of Com Date Spudded Pool Perforations	Date C	Compl. Ready of Producing	do Prod.  Formation  IG, CASING, AN	New Weil Workover  Total Depth  Top Cli/Gas Pay	Deeper. F	P.B.T.D.  Tubing Depth  Depth Casing Shoe	1
	Designate Type of Com Date Spudded Pool Perforations	Date C	Compl. Ready of Producing	do Prod.  Formation  IG, CASING, AN	New Weil Workover  Total Depth  Top Cli/Gas Pay	Deeper. F	P.B.T.D.  Tubing Depth  Depth Casing Shoe	1
	Designate Type of Com Date Spudded Pool Perforations HOLE SIZE	Date C	Compl. Ready of Producing	to Prod.  Formation  IG, CASING, AN	New Well Workover  Total Depth  Top Cli/Gas Pay  ID CEMENTING RECOI  DEPTH S	Deeper. F	P.B.T.D.  Tubing Depth  Depth Casing Shoe	EMENT
V.	Designate Type of Com Date Spudded Pool Perforations	Date C	Compl. Ready of Producing	to Prod.  Formation  IG, CASING, AN  UBING SIZE	New Weil Workover  Total Depth  Top Cli/Gas Pay  ID CEMENTING RECOI  DEPTH S  after recovery of total vollepth or be for full 24 hour	Deeper. F	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS C	EMENT
V.	Designate Type of Com Date Spudded  Pool Perforations  HOLE SIZE  TEST DATA AND REQUE	Date C	Compl. Ready of Producing	to Prod.  Formation  IG, CASING, AN  UBING SIZE	New Well Workover  Total Depth  Top Cli/Gas Pay  ID CEMENTING RECOI  DEPTH S  after recovery of total voli	Deeper. F	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS C	EMENT
V.	Designate Type of Com Date Spudded  Pool Perforations  HOLE SIZE  TEST DATA AND REQUE OR, WELL	Name of ST FOR AL	TUBINCASING & TI	to Prod.  Formation  IG, CASING, AN  UBING SIZE	New Weil Workover  Total Depth  Top Cli/Gas Pay  ID CEMENTING RECOI  DEPTH S  after recovery of total vollepth or be for full 24 hour	Deepen F	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS C	EMENT
V.	Designate Type of Com Date Spudded  Pool Perforations  HOLE SIZE  TEST DATA AND REQUE OH, WELL Late First New Oil Bun To Tan	Name of ST FOR AL	TUBIN CASING & TI LOWABLE of Test g Pressure	to Prod.  Formation  IG, CASING, AN  UBING SIZE	Total Depth  Top CII/Gas Pay  ID CEMENTING RECOI  DEPTH S  after recovery of total vollepth or be for full 24 hour  Producing Method (Flori	RD ET  ume of load oil and s) u, pump, gas lift, 6	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS C	EMENT
V.	Designate Type of Com Date Spudded  Pool Perforations  HOLE SIZE  TEST DATA AND REQUE OH, WELL Late First New Oil Sun To Tan Length of Test	Date Control Name  Name  Name  Tubina	TUBIN CASING & TI LOWABLE of Test g Pressure	to Prod.  Formation  IG, CASING, AN  UBING SIZE	Total Depth  Total Depth  Top Oll/Gas Pay  ID CEMENTING RECOI  DEPTH S  after recovery of total vollepth or be for full 24 hour  Producing Method (Flor	RD ET  ume of load oil and s) u, pump, gas lift, 6	SACKS C  I must be equal to cetc.)	EMENT
V.	Designate Type of Com Date Spudded  Pool Perforations  HOLE SIZE  TEST DATA AND REQUE OH, WELL Late First New Oil Sun To Tan Length of Test	Date Control Name  Name  Name  Tubina	TUBIN CASING & TI LOWABLE of Test g Pressure	to Prod.  Formation  IG, CASING, AN  UBING SIZE	Total Depth  Total Depth  Top Oll/Gas Pay  ID CEMENTING RECOI  DEPTH S  after recovery of total vollepth or be for full 24 hour  Producing Method (Flor	RD ET  ume of load oil and s) u, pump, gas lift, 6	SACKS C  I must be equal to cetc.)	EMENT
V.	Designate Type of Com Date Spudded  Pool Perforations  HOLE SIZE  TEST DATA AND REQUE OH, WELL Late First New Oil Hun To Tan Length of Test  Actual Prod. During Test	Date Control Name of Strain St	TUBIN CASING & TI LOWABLE of Test g Pressure	to Prod.  Formation  IG, CASING, AN  UBING SIZE	Total Depth  Total Depth  Top Oll/Gas Pay  ID CEMENTING RECOI  DEPTH S  after recovery of total vollepth or be for full 24 hour  Producing Method (Flor	Deepen F	SACKS C  I must be equal to cetc.)	EMENT  or exceed top allow
V.	Designate Type of Com Date Spudded  Pool Perforations  HOLE SIZE  TEST DATA AND REQUE OH, WFLL Late First New Oil Bun To Tan Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	Date Control Name  Name  ST FOR AL  Oil-B	TUBINCASING & TO	to Prod.  Formation  IG, CASING, AN  UBING SIZE	Total Depth  Top OH/Gas Pay  ID CEMENTING RECOI  DEPTH S  after recovery of total vollepth or be for full 24 hour  Producing Method (Florence Casing Pressure)  Water-Bbls.	RD ET  ume of load oil and s) u, pump, gas lift, o	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS C  I must be equal to  etc.)  Choke Size	EMENT  or exceed top allow
V.	Designate Type of Com Date Spudded  Pool Perforations  HOLE SIZE  TEST DATA AND REQUE OH, WELL Late First New Oil Bun To Tan Length of Test  Actual Prod. During Test	Date Control Name  Name  ST FOR AL  Oil-B	TUBIN CASING & TI LOWABLE of Test g Pressure	to Prod.  Formation  IG, CASING, AN  UBING SIZE	Total Depth  Top CII/Gas Pay  ID CEMENTING RECOI  DEPTH S  after recovery of total vollepth or be for full 24 hour  Producing Method (Flow  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC	Deepen F	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS C  I must be equal to  etc.)  Choke Size  Gravity of Condens  Choke Size	EMENT  or exceed top allow
V.	Designate Type of Com Date Spudded  Pool Perforations  HOLE SIZE  TEST DATA AND REQUE OH, WFLL Late First New Oil Bun To Tan Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	Date Control Name of N	TUBIN CASING & TI LOWABLE of Test g Pressure	to Prod.  Formation  IG, CASING, AN  UBING SIZE	Total Depth  Top CII/Gas Pay  ID CEMENTING RECOI  DEPTH S  after recovery of total vollepth or be for full 24 hour  Producing Method (Flow  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC	RD ET  ume of load oil and s) u, pump, gas lift, o	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS C  I must be equal to  etc.)  Choke Size  Gravity of Condens  Choke Size	EMENT  or exceed top allowate
v.	Designate Type of Com Date Spudded  Pool Perforations  HOLE SIZE  TEST DATA AND REQUE OH. WELL Lote First New Oil Bun To Tan Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMP  I hereby certify that the rules	Date of Name o	TUBIN CASING & TI LOWABLE of Test g Pressure bls. h of Test g Pressure	to Prod.  Formation  IG, CASING, AN  UBING SIZE  (Test must be able for this a	Total Depth Top Oil/Gas Pay  ID CEMENTING RECOI DEPTH S  after recovery of total vollepth or be for full 24 hour Producing Method (Flor Casing Pressure Water-Bbls.  Bbls. Condensate/MMC Casing Pressure  OIL APPROVED	Deepen F	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS C  I must be equal to  etc.)  Choke Size  Gravity of Condens  Choke Size	EMENT  or exceed top allow
v.	Designate Type of Com Date Spudded  Pool Perforations  HOLE SIZE  TEST DATA AND REQUE OR, WELL Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMP	Date of Name o	TUBINCASING & TO	to Prod.  Formation  IG, CASING, AN  UBING SIZE  (Test must be able for this of the content of t	Total Depth Top CII/Gas Pay  ID CEMENTING RECOI DEPTH S  after recovery of total vollepth or be for full 24 hour Producing Method (Flor Casing Pressure Water-Bbls.  Bbls. Condensate/MMC Casing Pressure  OIL APPROYED	Deepen F	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS C  I must be equal to  etc.)  Choke Size  Gravity of Condens  Choke Size	EMENT  or exceed top allow

Area Production Manager

(Title)

July 13, 1965 (Date) All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

00 A. v. Co. 1-1-11

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