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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name Northwest Eumont Unit |
| 2. Name of Operator Gulf Oil Corporation | 8. Farm or Lease Name |
| 3. Address of Operator Box 670, Hobbs, New Mexico 88240 | 9. Well No. 158 |
| 4. Location of Well UNIT LETTER I , 1650 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 19-S RANGE 36-E NMPM. | 10. Field and Pool, or Wildcat Eumont |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Convert to water injection service, R-2659-A <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> |
| | ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4083' TD, 4074' PB.
 Pull producing equipment and clean out, if necessary. Run 2-3/8" tubing coated internally and tension type packer. Set packer at approximately 3975'. Start injecting water. After well pressures up will load tubing - casing annulus with treated water.

[Handwritten notes and signatures]

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
 SIGNED C. D. BORLAND TITLE Area Production Manager DATE January 22, 1971
 APPROVED BY [Signature] TITLE Supervisor District DATE JAN 26 1971
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 23 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**