

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

OFFICE OCC

MISCELLANEOUS NOTICES

MAY 17 PM 2:54

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

May 17, 1956
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation (Company or Operator) J. W. Smith Well No. 2 in A (Unit)
NE 1/4 NE 1/4 of Sec. 34, T. 19-S, R. 36-E, NMPM., Monument Pool
Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to return well to production it is proposed to Squeeze cement and perforate as follows:

1. Set cement retainer at 3838'. Squeeze cement open hole interval below retainer. Pull tubing. WOC.
2. Run 2-3/8" tubing with Baker Full Bore packer set at 1300' and pressure test above packer, set packer at 2000' and test. Pull tubing and packer.
3. Perforate 7" casing from 3815-3835' with 4, 1/2" jet holes per foot.
4. Run 2-7/8" tubing with packer. Wash perforations with 250 gallons mud acid.
5. If warranted treat perforations with 5000 gallons gelled lease oil with 1# sand per gallon. Pull 2-7/8" tubing and packer. Run 2-3/8" tubing and return well to production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION
By C. M. Luedy
Title Engineer District I

Gulf Oil Corporation
Company or Operator
By E. J. Jay
Position Area Supt. of Prod.
Send Communications regarding well to:
Name Gulf Oil Corporation
Address Box 2167, Hobbs, New Mexico