

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)

LEASE J. W. Smith WELL NO. 5 UNIT B S 34 T 19-S R 36-E  
DATE WORK PERFORMED 3-4, 5, 6-56 POOL Summit

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 43 joints (1363') 9-5/8" OD 32.30# Gr H-40 SS casing. Set and cemented at 1377' with 900 sacks Regular "eat Cement. Plug at 1342'. Maximum Pressure 600#. Circulated approximately 50 sacks cement. Job completed by Howco at 4:30PM 3-4-56.

After waiting over 24 hours, tested 9-5/8" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 1342-1377'. Tested below casing shoe with 1000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name P. M. Keady  
Title Engineer District 1  
Date 105

Name E. F. Taylor  
Position Area Supt. of Prod.  
Company Gulf Oil Corporation