

OFFICE		
TOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
6. <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
Name of Operator Warrior, Inc.		8. Firm or Lease Name Smith
Address of Operator P. O. Box 17479, Fort Worth, Texas 76102		9. Well No. #1
Location of Well LETTER <u>E</u> <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM <u>North</u> LINE, SECTION <u>34</u> TOWNSHIP <u>19S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Willcox Eumont, Yates / Rivers Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3650 GR.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ALTER CASING <input type="checkbox"/>	Set liner, cement, re-perforate <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations. SEE RULE 1103.)

1. Run pipe inspection tool and determine casing damage.
2. Run 4" casing inside of damaged 5-1/2" casing to cover all damaged casing.
3. Cement from bottom of liner to surface.
4. Perforate: 2 Shots/ft. @ 3924, 1 Shot/ft. @ 3930', 3938, 3943, 3947, 3952, 3955, 3961, 3970.
5. Run tubing, rods, & pump to produce in Penrose formation from 3920' to 3979'.

I certify that the information above is true and complete to the best of my knowledge and belief.

[Signature] TITLE Vice-President DATE 9-7-79
Exploration & Production

Orig. Signed by
 Jerry Sexton
 Dist 1, Supra

SEP 14 1979