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 Appropriate District Office
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-104
 Revised 1-1-89
 See Instructions
 at Bottom of Page

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

*Bond OK
 4-2-93
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DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
 DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

I. **Operator**
 David H. Arrington Oil & Gas, Inc. Well API No. 30-025-04113
Address
 P.O. Box 2071, Midland, TX 79702
Reason(s) for Filing (Check proper box) Other (Please explain)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Operator Casinghead Gas Condensate
 If change of operator give name and address of previous operator Shell Western E & P Inc., P.O. Box 991, Houston, TX 77001

II. **DESCRIPTION OF WELL AND LEASE**

Lease Name <u>EA. Foster</u>	Well No. <u>2</u>	Pool Name, including Formation <u>Eumont</u>	Kind of Lease State, Federal or <u>Fee</u>	Lease No. <u>NM-333</u>
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Location
 Unit Letter 0 : 660 Feet From The South Line and 1650 Feet From The East Line
 Section 34 Township 19-S Range 36-E, NMPM, Lea County

III. **DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas New Mexico Pipeline Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 42130, Houston, TX 77042</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Warren Petroleum</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 67, Monument, NM 88265</u>

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? <u>Yes</u>	When? <u>5-19-82</u>
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If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. **COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
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Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Corrections	Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. **TEST DATA AND REQUEST FOR ALLOWABLE**

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Casing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. **OPERATOR CERTIFICATE OF COMPLIANCE**
 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

David H. Arrington
 Signature David H. Arrington - President
 Printed Name
 Date 1/6/92 Title 915 682-6685
 Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 02 1993

By JERRY SEXTON
 ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR
 Title APR 02 1993

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.