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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>P. O. Box 1858, Roswell, New Mexico</b>				
Lease <b>Foster</b>	Well No. <b>2A</b>	Unit Letter <b>0</b>	Section <b>34</b>	Township <b>19S</b>	Range <b>36E</b>	
Date Work Performed <b>7-8-63 thru 7-17-63</b>	Pool <b>Sumont</b>	County <b>Lea</b>				

THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations   
 Casing Test and Cement Job   
 Other (Explain):  
 Plugging   
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Cleaned out to 3961' TD.
3. Ran 2-1000 grains/foot string shots over open hole 3880' - 3960.
4. Hung 120 jts. (3769') 2", HUE, 8rd thd tubing at 3779' w/1 jt. BFMA; 2 1/2" Hague gas anchor 3748' - 3751'; Seating Nipple at 3747'.
5. Treated open hole 3866' - 3961' w/1000 gallons 15% MCA.
6. Ran pump and rods.
7. Recovered load.
8. In 24 hours pumped 30 BO + 45 BW w/12-48" SPM.

Witnessed by <b>M. R. Dillon</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

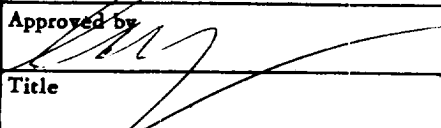
D F Elev. <b>3631'</b>	T D <b>3961'</b>	P B T D <b>-</b>	Producing Interval <b>3866' - 3961'</b>	Completion Date <b>1-22-57</b>
Tubing Diameter <b>2" &amp; 2 1/2"</b>	Tubing Depth <b>3751'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>3866'</b>	
Perforated Interval(s) <b>-</b>				
Open Hole Interval <b>3866' - 3961'</b>		Producing Formation(s) <b>Queen</b>		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>6-15-63</b>	<b>18</b>	<b>53.8</b>	<b>16</b>	<b>2988</b>	<b>-</b>
After Workover	<b>7-17-63</b>	<b>30</b>	<b>79.2</b>	<b>45</b>	<b>2640</b>	<b>-</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>
Title	Position <b>District Exploitation Engineer</b>	
Date	Company <b>Shell Oil Company</b>	

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