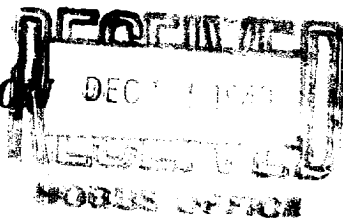


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

August 27, 1949

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Amerada Petroleum Corporation W.A. Weir Well No. 4 in the _____

NE $\frac{1}{4}$ of the NW $\frac{1}{4}$ Company or Operator Lease
of Sec. 35, T. 19, R. 36, N. M. P. M.,
Monument Field, Lea County.

The dates of this work were as follows: _____

Notice of intention to do the work was (was not) submitted on Form C-102 on _____ 19____

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

3945' Total Depth, 3944' Plug Back Depth, 6-5/8" OD Casing set at 3815'
Rigged up Rotary Tools and reamed open hole from 3815' to 3945' with 5-7/8" bit. Ran
Lane-Wells Gamma Ray & Neutron Survey. Went in hole with Baash-Ross Cutting Tool and cut
6-5/8" OD Casing off at 2385'. Pulled out and layed down 77 Jts. of 6-5/8" OD Casing.
Ran back 77 Jts. of 6-5/8" Casing in good condition and one (1) 7-5/8" OD x 6-5/8" ID x 4'
Long, Baash Ross Casing Bowl to splice casing remaining in hole and that used for replacement.
After splice was make, the 6-5/8" OD Casing was tested with 1800# for 1/2 hour and there
was no pressure drop. (SEE REVERSE SIDE OF SHEET FOR CONTINUATION)

Witnessed by D.F. Furse Amerada Petroleum Corporation Foreman
Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above
is true and correct.

13 day of Dec. 1949

Name Dw. Topp

Position Assistant District Superintendent

Representing Amerada Petroleum Corporation

Company or Operator

My commission expires 10/31/50

Address Drawer "D", Monument, New Mexico

Remarks:

APPROVED

Date DEC 1 1949

Ray Yachraugh
Name

Title

Run 6 jts. of 5" OD 15# casing for liner. Set liner at 3945' and cemented with 75 sacks of regular cement. Went back in hole with bit and drilled cement out to 3944'. Perforated liner from 3924' to 3931' with 4 shots per foot. Acidized well with 250 Gallons of Dowell 15% Low Tension Acid w/ 2200# Pump Pressure. Formation would not break. Reperforated liner from 3924' to 3931' with 4 shots per foot. Acidized with 250 gallon of Dowell 15% Low Tension Acid with 2200# Pump Pressure. Formation broke. Rigged up and snubbed well for 10 hours and recovered 71.77 bbls. fluid, 12% water. Well kicked off and started flowing and in 30 hours, flowed 63.22 bbls. oil and 9.79 bbls. of water. GOR 5460 . Work-over complete