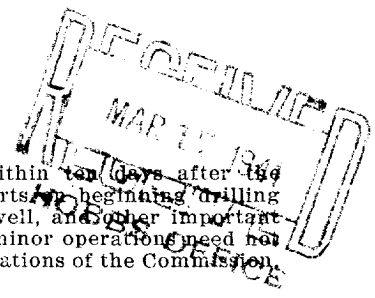


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.



Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	<input type="checkbox"/>
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	<input type="checkbox"/>
REPORT ON RESULT OF PLUGGING OF WELL		<input type="checkbox"/>

Monument New Mexico
Place

March 15, 1941
Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation

C.H. Weir

Well No. 4

in the

Company or Operator

Lease

SW 1/4 of NW 1/4

of Sec. 35

T. 19

R. 36

N. M. P. M.,

Monument

Field,

Lea

County

The dates of this work were as follows: March 4, 1941 to March 8, 1941

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____ 19____ and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

This well was capable of flowing top allowable for the Monument Field, but would not do so with a gas/oil ratio within the prescribed limitations. Tests had shown the ratio on this well as 10378.

A 2-1/2" x 5-1/4" x 40" Robinson HP Gas Packer was set at 3897' with a perforation below the packer. Pumped two bbls. fibretex and aquagel on top of packer.

A 24 hours test show this well to produce 48.71 bbls., 32/64" choke, Tubing Pressure 0#, Casing Pressure 0#, Daily gas rate 55,000. GOR 1120. This was an official test.

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn to before me this _____

I hereby swear or affirm that the information given above is true and correct.

15 day of March, 19 41

Name _____

Roy D. M. Neill
Notary Public

Position Ass't Superintendent

Representing Amerada Petroleum Corporation
Company or Operator

My Commission expires 2-21-44

Address Drawer "D", Monument, N.M.

Remarks:

Roy Yarbrough
Name
OIL FIELD SUPERVISOR
Title