

REGULATIONS FOR ALLOWABLE
AND
ADDITIONAL TO TRANSPORT OF OIL AND NATURAL GAS

Form OCS-106
September 1967 Edition
Diameter 14-1/2"

AMERADA HESS CORPORATION

P. O. BOX 591 - MIDLAND, TEXAS 79701

(Check one) for filing (check proper box) New Well <input type="checkbox"/> Re-completion <input type="checkbox"/> Change in Ownership <input type="checkbox"/>	Change by Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Other (Please specify) _____ CHANGE NAME FROM AMERADA DIV. AMERADA HESS CORPORATION TO: AMERADA HESS CORPORATION EFFECTIVE AUG. 1, 1971
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If change of ownership give name and address of previous owner.

II. IDENTIFICATION OF WELL AND LEASE

Lease Name W. A. Weir	Well No. 5	Field Name, including Formation Monument Grayburg San Andres	State of Lease State, Federal or Fee fee
Location Unit Letter E 1980 Feet From The N Line and 660 Feet From The W			
Length of Section 35 Township 19S Range 36E County Lea			

III. IDENTIFICATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authority of Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510 Midland, Texas
Name of Authority of Transporter of Condensate Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma
If well produces oil or liquids, also location of tanks. Unit Sec. Twp. Range 35 19S 36E	Is gas actually condensed? When Yes

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X) <input checked="" type="checkbox"/>	<input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well <input type="checkbox"/> Workover	<input type="checkbox"/> Production <input type="checkbox"/> Plug Back <input type="checkbox"/> Some Reservoir <input type="checkbox"/> Other	Date Compl. Ready to Prod.	Total Depth	P.E.T.D.
Fractures (DF, RRF, RT, CR, etc.)	Hours of Producing Formation	Top Oil/Gas Log	Tubing Depth	Fracture	Depth casing shoe	
TUBING, CASING, AND CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWANCE (Test must be after recovery of total volume of liquid oil and must be equal to or exceed top of oil well)

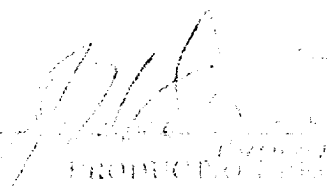
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pressure gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. during Test	Oil + PBls.	Water + PBls.	Gas + MCF

VI. ANALYSIS

Acid Test, Test - PCF/D	Length of Test	Date, Condensate/MSCF	Gravity of Condensate
Test Gas (scf, incl. gas)	Tubing Pressure (psi)	Casing Pressure (psi)	Choke Size

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


 PRODUCER OF THE OIL AND NATURAL GAS

OIL CONSERVATION COMMISSION

APPROVED **AUG 18 1971**

BY **John W. Remyer**
Geologist

TITLE _____

This form is to be filed in compliance with 25 USC 1104.
If title to a request for allowance for a newly drilled oil or gas well, this form must be accompanied by a calculation of the density base test on the well in accordance with Part 111.
All sections of this form must be filled out completely, in full.

RECEIVED

AUG 12 1971

OIL CONSERVATION COMMISSION
HOBBBS, L. W.