NO. OF COMES RECEIVED					
DISTRIBUTION					
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OFFICE					

	513111351151		NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C+104			
	SANTA FE	 	. REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65			
	FILE	ļ		AND	Flieguae 1-1-02			
	U.S.G.S.		AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS			
	LAND OFFICE							
	TRANSPORTER OIL							
	GAS							
	OPERATOR							
1.	PRORATION OFFICE			•				
••	Operator ARCO Oil	and Gas	Company -					
	Division	of Atla	antic Richfield Company					
	Address							
	P. O. Box	P. O. Box 1710, Hobbs, New Mexico 88240						
	Reason(s) for filing (Check			Other (Please explain)				
	· —	Character Van						
	Change in Ownership Casinghead Gas Condensate							
	If change of ownership give name							
	and address of previous ov							
	dealers of provides of							
H.	DESCRIPTION OF WEL	LL AND	LEASE					
	Lease Name			me, Including Formation	Kind of Lease			
	Soldy May	Leater.	(ARC) 1 Em	ice Monument GSA	State, Federal or Fee			
	Location	ery.	(ACC)	ace moranica CSV	72			
		ره	10	1000	1.7 - 4			
	Unit Letter	_ i	60 Feet From The South Lin	se and <u>1980</u> Feet From	The West			
				-, -	_0			
	Line of Section 35	, Tov	mship 195 Range	36E, NMPM,	dea County			
III.			TER OF OIL AND NATURAL GA					
	Name of Authorized Transpo	orter of Cil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)			
	Jakan New M.	NIES	Pureline Co.	Bol 1510 Mellow	Liledas 79701			
	Name of Authorized Transpo	orter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)			
	1 Jana Gata	0	Cara	Box 1589, Julan,	Okla. 74102			
	Water Succes		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en			
	If well produces oil or liquid give location of tanks.	is,	K 35 19 36	Ves	5-19-71			
				·	3-11-77			
		ingled wit	h that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA		Oii Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of C	Completic	$\operatorname{con} = (X)$	New Well Workover Deepen	Plug Back Same Resv. Diff. Resv.			
			<u> </u>		1 1			
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	No Change							
	Pool		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations		 	<u> </u>	Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	HOLE SIZE		CASING & FORING SIZE	DEF TH SET	SACKS CEMENT			
								
								
			<u> </u>	<u> </u>	<u> </u>			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow							
	OIL WELL		able for this de	pth or be for full 24 hours)				
	Date First New Oil Run To	Tanks	Date of Test	Producing Method (Flow, pump, grs li	ft, etc.)			
	No Change							
	Length of Test		Tubing Pressure	Casing Pressure	Choke Size			
	1		,					
	Actual Prod. During Test		Oil-Bbls.	Water-Bbis.	Gas-MCF			
			<u> </u>	<u></u>	<u> </u>			
	GAS WELL			Tall a la l				
	Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back	pr.)	Tubing Pressure	Casing Pressure	Choke Size			
VI.	CERTIFICATE OF CO	MPLJANO	CE.	OIL CONSERVA	TION COMMISSION			
				ll	0-26-			
	I have been a sife when the color and constations of the Cit Consequence		APPROVED APR 1	U 1979 . 19				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		1 7					
	above is true and complete to the best of my knowledge and belief.		BY Serving leptons					
				# // SHIDFRIVIS	OR DISTRICT 1			
			7	TITE BOTTLIVIN	OIL DIVITION A			
	L1	11	/ 1/2	This form is to be filed in	compliance with ALLE 1104			
District Prod. & Drlg. Supt.			akes !	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable to the section of the section well.				
			ature					
			•					
	~ 1-	(Title)			able on new and recompleted wells.			
	3-/3-	3-13-79			Fill out Sections I, II, III, and VI only for changes of owner,			
	(Date)		well name or number, or transporter, or other such change of condition.					

Separate Forms C-104 must be filed for each pool in multiply completed wells.