

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04126
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 13
8. Well No.	15
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER INJECTION WELL

2. Name of Operator  
**Amerada Hess Corporation**

3. Address of Operator  
POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location  
Unit Letter 0 : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line  
Section 35 Township 19S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Convert to injection well.</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1315 07-06-95 Thru 07-26-95

MIRU Pride Well Service. Removed wellhead, installed BOP and TOH w/production equipment. TIH w/RBP set at 3,758'. Circ. tbg. & csg. Press. RBP to 500 psi. TIH w/pkr. set at 3,748'. Pressure RBP. Held OK. Released pkr. and located csg. leak (bottom) at 2,538' and (top) at 1,200' fr. surf. Schlumberger Well Service MIRU. Ran PAL log fr. 3,750'-1,200'. Log indicated possible holes in csg. fr. 1,300' to 1,500'. Ran cmt. bond log fr. surf. to 2,900'. Found top of cmt. at 2,806'. TOH w/logging tools and RDMO Schlumberger. Poured 4 sacks sand in 7" csg. Rotary Wireline Svc. MIRU. TIH & perf. 7" prod. csg. w/4 1-2/" diameter circ. holes at 2,775' and TOH. RDMO Rotary Wireline Svcs. Star Tool est. circ. thru circ. holes w/a pump rate of 3.5 BPM & 100 psi. Pumped 180 bbls. fresh water and cleaned out mud & oil behind pipe. TIH w/cmt. (Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 08-04-95  
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Signed by  
Paul Smith  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

AUG 23 1995

JCNB

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retainer and set at 2,597'. Press. tested tbg. w/2,000 psi. Held OK. Halliburton MIRU. Est. inj. rate into perms. at 2,775' at 3 BPM and 150 psi. Pumped a total of 775 sacks of cmt. (525 sacks of Halliburton light cmt. followed by 250 sacks of Class "C" cmt. mixed w/2% Calcium Chloride). Circ. cmt. Pulled out of retainer, reversed circ. clean. TIH w/bit. Tagged TOC at 2,588'. Drilled out cmt. to top of retainer at 2,595'. Drilled on 7" retainer fr. 2,595' to 2,596'. Circ. clean. Finished drilling out cmt. fr. 2,596' to 2,838'. Circ. clean and pressure tested csg. w/500 psi. TIH w/tbg. and tagged sand on top of RBP at 3,746'. Circ. sand off of RBP. TOH w/tbg., drill collars and bit. TIH w/retrieving tool and recovered 7" RBP and TOH. TIH w/bit and tagged up in 7" csg. at 2,971'. TOH w/bit. TIH with underreamer and underreamed O.H. fr. 3,781' to 3,939'. Circ. clean. TOH w/underreamer. MIRU Schlumberger. Ran sonic/LDT/CNL/ and GR logs in O.H. fr. 3,776' to 3,932'. Schlumberger TIH w/4" csg. gun and perf. O.H. w/2 SPF fr. 3,764' to 3,776' & TOH. Schlumberger RDMO. Knox Services MIRU. Acidized O.H. using FTI Sonic Hammer. Pumped a total of 5,000 gals. of 15% NEFE DI HCL w/3% DP-77MX Micellar Solvent. Swabbed well. TIH w/pkr. on salta lined tbg. Set pkr. at 3,742'. Circ. csg. & tbg. w/fresh water mixed w/pkr. fluid. Removed BOP, installed wellhead and pressured csg. annulus w/500 psi. Held OK. Well passed the casing integrity test. RDMO pulling unit and cleaned location. Well closed in and ready for future use as NMGSAU injector.

Note: C-103 will be filed upon first injection of water.

RECEIVED

AUG 1 8 1995

W. G. HOBBS  
OFFICE