

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**DISTRICT II**  
 P.O. Drawer DD, Azusa, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
 TO TRANSPORT OIL AND NATURAL GAS**

<b>Operator</b> AMERADA HESS CORPORATION		<b>Well API No.</b> 3002504126
<b>Address</b> DRAWER D, MONUMENT, NEW MEXICO 88265		
<b>Reason(s) for Filing (Check proper box)</b>		<input type="checkbox"/> <b>Other (Please explain) NEW WATERFLOOD UNIT EFFECTIVE</b> 1/1/92. ORDER NO. R-9494 CHANGE LEASE NAME & NO. FR. W.B. MAVEETY #2 TO NORTH MONUMENT G/SA UNIT BLK. 13, #15.
<input type="checkbox"/> <b>New Well</b>	<input type="checkbox"/> <b>Change in Transporter of:</b>	
<input type="checkbox"/> <b>Recompletion</b>	<input type="checkbox"/> <b>Oil</b> <input type="checkbox"/> <b>Dry Gas</b> <input type="checkbox"/>	
<input checked="" type="checkbox"/> <b>Change in Operator</b>	<input type="checkbox"/> <b>Catalaghead Gas</b> <input type="checkbox"/> <b>Condensate</b> <input type="checkbox"/>	
<b>If change of operator give name and address of previous operator</b> ORYX ENERGY CO., P.O. BOX 26300, OKLAHOMA CITY, OK 73126		

**II. DESCRIPTION OF WELL AND LEASE**

<b>Lease Name</b> NORTH MONUMENT G/SA UNIT	<b>BLK.</b> 13	<b>Well No.</b> 15	<b>Pool Name, including Formation</b> EUNICE MONUMENT G/SA	<b>Kind of Lease</b> State, Federal or Fee	<b>Lease No.</b>
<b>Location</b>					
<b>Unit Letter</b> 0	<b>:</b>	<b>660</b>	<b>Feet From The</b> SOUTH	<b>Line and</b> 1980	<b>Feet From The</b> EAST
<b>Section</b> 35	<b>Towship</b> 19S	<b>Range</b> 36E	<b>, NMPM,</b>	<b>LEA</b>	<b>County</b>

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

<b>Name of Authorized Transporter of Oil</b> TEXAS NEW MEXICO PIPELINE COMPANY	<input checked="" type="checkbox"/> <b>Oil</b> or <input type="checkbox"/> <b>Condensate</b>	<b>Address (Give address to which approved copy of this form is to be sent)</b> 1670 BROADWAY, DENVER, CO 80202
<b>Name of Authorized Transporter of Catalaghead Gas</b> WARREN PETROLEUM COMPANY	<input type="checkbox"/> <b>Catalaghead Gas</b> or <input type="checkbox"/> <b>Dry Gas</b>	<b>Address (Give address to which approved copy of this form is to be sent)</b> P.O. BOX 1589, TULSA, OK 74102
<b>If well produces oil or liquids, give location of tanks.</b>	<b>Unit</b> 0	<b>Sec.</b> 35
	<b>Twp.</b> 19S	<b>Rge.</b> 36E
	<b>Is gas actually connected?</b>	<b>When?</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

<b>Designate Type of Completion - (X)</b>	<input type="checkbox"/> <b>Oil Well</b>	<input type="checkbox"/> <b>Gas Well</b>	<input type="checkbox"/> <b>New Well</b>	<input type="checkbox"/> <b>Workover</b>	<input type="checkbox"/> <b>Deepen</b>	<input type="checkbox"/> <b>Plug Back</b>	<input type="checkbox"/> <b>Same Res'v</b>	<input type="checkbox"/> <b>Diff Res'v</b>
<b>Date Spudded</b>	<b>Date Compl. Ready to Prod.</b>		<b>Total Depth</b>			<b>P.B.T.D.</b>		
<b>Elevations (DF, RKB, RT, GR, etc.)</b>	<b>Name of Producing Formation</b>		<b>Top Oil/Gas Pay</b>			<b>Tubing Depth</b>		
<b>Perforations</b>							<b>Depth Casing Shoe</b>	
<b>TUBING, CASING AND CEMENTING RECORD</b>								
<b>HOLE SIZE</b>	<b>CASING &amp; TUBING SIZE</b>		<b>DEPTH SET</b>			<b>SACKS CEMENT</b>		

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

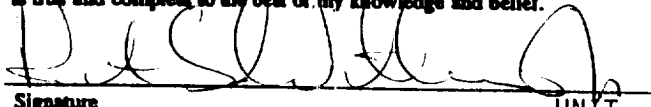
<b>Date First New Oil Run To Tank</b>	<b>Date of Test</b>	<b>Producing Method (Flow, pump, gas lift, etc.)</b>	
<b>Length of Test</b>	<b>Tubing Pressure</b>	<b>Casing Pressure</b>	<b>Choke Size</b>
<b>Actual Prod. During Test</b>	<b>Oil - Bbls.</b>	<b>Water - Bbls.</b>	<b>Gas - MCF</b>

**GAS WELL**

<b>Actual Prod. Test - MCF/D</b>	<b>Length of Test</b>	<b>Bbls. Condensate/MMCF</b>	<b>Gravity of Condensate</b>
<b>Testing Method (pitot, back pr.)</b>	<b>Tubing Pressure (Shut-in)</b>	<b>Casing Pressure (Shut-in)</b>	<b>Choke Size</b>

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
 Signature  
**ROBERT L. WILLIAMS, JR.**  
 Printed Name  
 1/1/92  
 Date  
 SUPERINTENDENT  
 Title  
 505-393-2144  
 Telephone No.

**OIL CONSERVATION DIVISION**

Date Approved JAN 09 '92

By ORIGINAL SIGNED BY JERRY SEXTON  
 DISTRICT I SUPERVISOR

Title \_\_\_\_\_

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
  - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.