Schmit 5 Copies Appropriate District Office Appropriate Designs
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

June of New Mexico , Minerals and Natural Resources Departmen

Well API No.

**OIL CONSERVATION DIVISION** 

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT IN 1000 Rio Brazos RA., Aziec, NM 87410

DISTRICT II. P.O. Drawer DD, Astonia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMERADA HESS CORPORATION						3002504126			
dress DRAWER D, MONUMENT, N		8265							
DRAWER D, MUNUMENT, IN some for Filing (Check proper box)	ILM DEVICE OF	<i>JL</i> UJ	Other (	Please explain			D UNIT I	FFECTI	
Well [	Change in	Transporter of:	1/1/9		R NO	R-9494			
ompletion	oi 📙	Dry Gas 📙		E LEASE					
nge in Operator 🔯	Casingheed Ges		TO NO	RTH MONU	JMENI G/	SA UNII	BLK. I.	3. #15.	
nage of operator give same OFY	YX ENERGY CO.	, P.O. BOX 20	6300, UKL	AHUMA C	IIY, UK	/3126			
DESCRIPTION OF WELL		12			Kind of	1	1 1	age No.	
	. 13 Well No.	1 '		/ <b>C</b>		ederal or <u>Foo</u>	I		
NORTH MONUMENT G/SA L	UNIT 15	EUNICE MO	NUMENI G	SA	1				
Unit Letter 0	. 660	_ Feet From The	SOUTH Line	nd 19	980 <sub>Fee</sub>	t From The _	EA	ST_Line	
UM CASI					- Λ			Consti	
Section 35 Township	p 19S	Range 36E	, NM	<u>PM, ∟</u>	EA			County	
DESIGNATION OF TRAN	SPORTER OF O		RAL GAS			<del></del>			
me of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sens)  1670 BROADWAY. DENVER. CO. 80202								
TEXAS NEW MEXICO PIP	FXAS NEW MEXICO PIDELINE COMPANY of Authorized Transporter of Casinghead Gas			address to whi	copy of this fo	orm is to be se	nt)		
WARREN PETROLEUM COM	PANY		P.O.	BOX 1589					
vell produces oil or liquids,	Unit Sec.	Twp. Rge.	is gas actually	connected?	When	7			
location of tanks.	0 35	195 36E							
is production is commingled with that COMPLETION DATA	from any other lease of	r pool, give commings	ing officer number	त्राः <u></u>					
	Oil We	II Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>	Total Depth			P.B.T.D.	1	_1	
te Spudded Date Compt. Ready to Prod.			rom sepa			r.p.1. <i>U</i> .			
evations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay			Tubing Depth			
rforations				Depth Casing Shoe					
100000									
	TUBING	CEMENTIN	CEMENTING RECORD						
HOLE SIZE	CASING &	TUBING SIZE		DEPTH SET			SACKS CEMENT		
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IL WELL (Test must be after	recovery of total volum						e for full 24 he	ners.)	
IL WELL (Test must be after				exceed top all ethod (Flow, p			e for full 24 ha	ners.)	
IL WELL (Test must be after hate First New Oil Run To Tank	recovery of total volum			ethod (Flow, p				ners.)	
IL WELL (Test must be after hate First New Oil Run To Tank ength of Test	Date of Test Tubing Pressure		Producing Mo	ethod ( <i>Flow, p</i>		etc.) Choke Siz	e	nes.)	
OLL WELL (Test must be after bate First New Oil Run To Tank  ength of Test	recovery of total volum Date of Test		Producing M	ethod ( <i>Flow, p</i>		etc.)	e	ners.)	
OLL WELL (Test must be after but First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date of Test Tubing Pressure		Producing Mo	ethod ( <i>Flow, p</i>		etc.) Choke Siz	e	nes.)	
OLL WELL (Test must be after but First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	Date of Test Tubing Pressure		Producing Mo	ethod ( <i>Flow, p</i>		Choke Siz	e	Mrs.)	
OLL WELL (Test must be after but First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Precovery of total volume  Date of Test  Tubing Pressure  Oil - Bbis.  Length of Test	ne of load oil and must	Producing Mo Casing Press Water - Bbia	are MMCF		Choke Siz	e : ! Condensate	nes.)	
Actual Prod. Test - MCF/D	Precovery of total volume Date of Test Tubing Pressure Oil - Bbis.	ne of load oil and must	Producing Mo Casing Press Water - Bbia	ethod ( <i>Flow, p</i>		Choke Siz	e : ! Condensate	ners.)	
OLL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Precovery of total volume Date of Test Tubing Pressure Oil - Bbis.  Length of Test Tubing Pressure (S	ne of load oil and must	Producing Mo Casing Press Water - Bbia	are MMCF		Choke Siz	e : ! Condensate	ners.)	
ALL WELL (Test must be after bete First New Oil Run To Tank  Length of Test  Length of Test  Lettual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and res	Tubing Pressure  Oil - Bbis.  Length of Test  Tubing Pressure (S	hut-in)  MPLIANCE	Producing Mo Casing Press Water - Bbls Bbls. Condet	are MMCF	ump, gas lift,	Choke Siz	Condensate		
Date First New Oil Rua To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFI  I hereby certify that the rules and reg Division have been complied with as	Date of Test  Tubing Pressure  Oil - Bbis.  Length of Test  Tubing Pressure (S	hut-in) MPLIANCE	Producing Mo Casing Press Water - Bbls Bbls. Condet	ethod (Flow, p	ump, gas lift,	Choke Siz	Condensate		
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Pale First New Oil Rua To Tank  Length of Test  Lettual Prod. During Test  GAS WELL  Lettual Prod. Test - MCF/D  Lettual Prod. Test - MCF/D  Lettual Prod. Test - MCF/D  VI. OPERATOR CERTIFI  I hereby certify that the rules and reg  Division have been complied with as  is true and complete to the best of m  Signature	Date of Test  Tubing Pressure  Oil - Bbis.  Length of Test  Tubing Pressure (S  ICATE OF CON guistions of the Oil Con ad that the information my knowledge and belief	hut-in) MPLIANCE servation given above f.	Producing Mo Casing Press Water - Bbis. Bbis. Condet Casing Press	ethod (Flow, p	NSER\	Choke Siz Gas- MCF Gravity of Choke Siz /ATION JAN	Condensate  I DIVIS 0 9 '92		
IL WELL (Test must be after note First New Oil Run To Tank  ength of Test  cetual Prod. During Test  GAS WELL  cetual Prod. Test - MCF/D  esting Method (pitot, back pr.)  /L. OPERATOR CERTIFI  I hereby certify that the rules and reg  Division have been complied with as is true and complete to the best of m  Signature  ROBERT L. WILLIAMS.	Date of Test  Tubing Pressure  Oil - Bbis.  Length of Test  Tubing Pressure (S  ICATE OF CON guistions of the Oil Corn ad that the information my knowledge and belief	hut-in)  MPLIANCE  servation given above  UNIT ERINTENDENT	Producing Mo Casing Press Water - Bbis. Bbis. Condet Casing Press	ethod (Flow, p  are  assie/MMCF  are (Shut-in)  OIL CO  Approve  ORIGINA	NSER\	Choke Siz Gas- MCF Gravity of Choke Siz /ATION JAN	Condensate  I DIVIS 0 9 '92  SEXTON		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.