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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name Selby-Maveety
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 1-Y
4. Location of Well UNIT LETTER N 950 FEET FROM THE South LINE AND 2310 FEET FROM West THE 35 LINE, SECTION 19-S TOWNSHIP 36-E RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Eunice-Monument
15. Elevation (Show whether DF, RT, Cr, ...) 3604' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

An Engineering Field Study has concluded that no remedial or secondary recovery prospects exist for this well. We propose to P & A as follows:

1. Squeeze cement perforated interval 3749-3921 w/25 sx cement, leaving top of cement at approx. 3600' inside 2-7/8" casing.
2. Place 10 sx cement in 2-7/8" casing from 0-300'.
3. Leave 9#/gal gel mud between plugs.
4. Erect dry hole marker, clear & level location. 7-5/8" and 2-7/8" casing strings will remain intact as both strings were cemented to the surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A.P. Sletcher* TITLE Dist. Drlg. Supervisor DATE 4/27/71

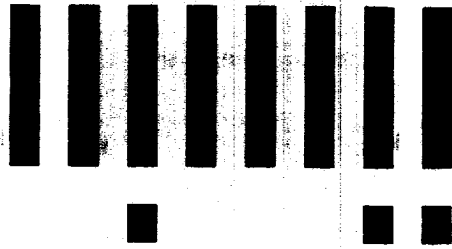
APPROVED BY *[Signature]* TITLE LEA DISTRICT DATE APR 30 1971

CONDITIONS OF APPROVAL, IF ANY:

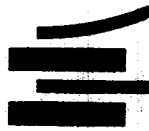
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APR 20 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**



LTR



Job separation sheet

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4. Location of Well UNIT LETTER <u>N</u> <u>950</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>19-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Without Eunice-Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3604' GR	12. County Lea

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NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

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Started workover operations 4/14/70. Found leak in 2-7/8" casing at 507'. Cemented 2-7/8" x 7-5/8" annulus to surface through leak w/150 sx Class "C" cement. Drilled out cement & PIF w/700#. Squeeze cemented leak @ 507' w/115 sx in two stages. Job complete @ 4:00 PM 4/18/70. Tested squeeze to 1000#. OK. Cleaned out inside 2-7/8" casing to 3935'. Added perforations at 3906, 3908, 3909, 3919 & 3921' w/two 3/8" jets at each location. Treated w/5000 gallons 15% LSTNE-HCl acid and 50 ball sealers. Swabbed well several days. Well produced approximately 10 BWPH, less than 5% oil and 125 MCFPD. Well is presently shut in pending further study.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A.D. Brutch* TITLE Dist. Drlg. Supervisor DATE 5/27/70
 APPROVED BY *Leslie A. Clement* TITLE Oil & Gas Inspector DATE JUN 1 1970
 CONDITIONS OF APPROVAL, IF ANY:

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MAY 28 1970

**OIL CONSERVATION COMM.
HOBBS, N. M.**