

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Drawer D, Monument, New Mexico
(Address)

LEASE J.R. Phillips Gas Unit WELL NO. 3 UNIT G S-1 T-20-S R-36-E

DATE WORK PERFORMED 5-26-57 POOL Emment

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Sand-Oil

Detailed account of work done, nature and quantity of materials used and results obtained.

3892' TD - 3262' DOD - Rigged up Halliburton & pumped into formation through open hole from 3023' to 3262' with 20 bbls. crude oil at 3800# with 8 bbls. per minute injection rate. Sand-Oil open hole from 3023' to 3262' with 10,000 gallons Famariss 24 gravity refined oil & 10,000# Ottawa sand with 40 gallons Mor-Flo added. Max. TP 4400#, Min. TP 3600#, Final TP 1200#, avg. injection rate 6.4 bbls. per minute.

Test Before - 492,000 CFPD on 16/64" choke, TP 590#. Tested for 15 minutes.

Test After - 2,941,000 CFPD on 1/2" choke, TP 680#. Tested for 10 hours.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
 Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
 Perf Interval (s) _____
 Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. Fischer
 Title _____
 Date _____

Name [Signature]
 Position Foreman
 Company Amerada Petroleum Corporation