

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State For

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER _____

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
Drawer D, Monument, New Mexico 88265

4. Location of Well
UNIT LETTER A 660' FEET FROM THE North LINE AND 660' FEET FROM
THE East LINE, SECTION 1 TOWNSHIP 20-S RANGE 36-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
J.R. Phillips

9. Well No.
5

10. Field and Pool, or Wildcat
Monument-McKee-Ellen

11. Elevation (Show whether DF, RT, GR, etc.)
3587' DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

February 1981

Set standing valve in "S" nipple and tubing and plug above "S" nipple. Tested tubing to 2000# and annulus to 500#. Perf. hole in tubing at 9470'. Swabbed tubing and casing dry. Fished junk in tubing and cut tubing at 9455'. Pulled tubing above cut. Circ. and cut out iron sulfide above packer with wash pipe and Kutrite shoe. Milled packer to below rubber seals with wash pipe and Kutrite shoe. Pulled packer seal assy. Knocked out packer with drilling bailer and bailed packer, pieces sand and mud to 9822'. Ran SN, sliding sleeve. Re-ran tubing. Swabbed tubing dry and resumed production.

Flow rate 265 MCFPD, Tubing pressure 190#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. B. [Signature] TITLE Supv. Adm. Ser. DATE 2/24/81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: