

CONFIDENTIAL

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
DEC 31 1947

DUPLICATE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

December 28, 1947

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

CONFIDENTIAL

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Amerada Petroleum Corporation J. R. Phillips Well No. 5 in the _____

Company or Operator

Lease

NE 1/4 NE 1/4 of Sec. 1, T. 20S, R. 36E, N. M. P. M.,

Monument Field, Lea County.

The dates of this work were as follows: December 26, 27, 28, 1947

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on December 26, 1947

and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

5611 Retainer Depth. Acidized with 1000 gallons of Dowell 15% Low Tension Acid and spotted acid on formation at 1:50PM with 1050# on casing and packer. Let stand 30 minutes and resumed pumping. At 2:25PM had 11 bbls. acid in formation, 900# casing, 1400# tubing. Flush of 32 bbls. oil complete at 2:32PM with 24 bbls. acid in formation, 900# casing, 1800# tubing. In 8 hrs. swabbed 20 bbls. acid water to pits and 60.80 bbls. fluid to tanks. Well kicked off and put on 1/2" choke. In 8 hrs. to 7:00AM, 12-27-47, flowed 55.58 bbls. fluid, gas 187M, GFR 1122, water 20.5%, GOR 141. Gravity of oil, 40.6 corrected. In 24 hrs. flowed 139.74 bbls. fluid, gas 217M, GFR 1553, average water 18-8/10% GOR 1912, gravity 38 corrected. Watertested 60,000ppm chloride, strong sulphur content.

Witnessed by D. F. Furse Name Amerada Petroleum Corporation Company Foreman Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

28th. day of December, 19 47

Name [Signature]

Position Ast. Dist. Supt.

Will Deane Taylor
Notary Public

Representing Amerada Petroleum Corporation
Company or Operator

My commission expires _____
My Commission Expires Nov. 30, 1948

Address Drawer D, Monument, New Mexico

Remarks:

APPROVED

Date DEC 31 1947

[Signature]
Name
OIL & GAS INSPECTION
Title