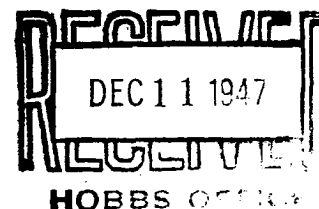


CONFIDENTIAL**OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

December 8, 1947Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.**CONFIDENTIAL**

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Amerada Petroleum Corporation J. R. Phillips Well No. 5 in the

NE 1/4 NE 1/4 of Sec. 1, T. 20S, R. 36E, N. M. P. M.,
Monument Field, Lea County.

The dates of this work were as follows: December 5, 6, 7, 8, 1947

Notice of intention to do the work was ~~(crossed out)~~ submitted on Form C-102 on December 5, 1947
and approval of the proposed plan was ~~(crossed out)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

7532' Drilled Out Depth. Unseated packer, spotted 30 gals. of Jell Seal from 7220' to 7230' and acidized with 4000 gals. of Dowell XP-18 and #17 Low Tension Acid. Acid on formation at 10:10PM, 12-5-47 and set packer at 7164', bottom of tubing at 7197'. Packer did not hold during treatment. At 11:30PM, 3000# csg., 2300# tbg., 19 bbls. acid in formation. At 12:20AM, 1200# csg., 1400# tbg., 96 bbls. of acid in formation and treatment complete. Pulled packer up and set at 7052', bottom of tubing at 7085'. Tested packer with 1000# and OK. Pulled swab twice and well kicked off. Turned into tanks on 1/2" choke at 5:00AM. In 24 hrs. well flowed 240.42 bbls. fluid, 2-40% water, gas 1245M, GFR 5157. In next 24 hrs. well flowed 140.56 bbls. fluid, gas 956M, GFR 6801. Average water content 28%, GOR 9446. Witnessed by D. P. Furse Amerada Petroleum Corporation Foreman gravity 38 cor.

Name

Company

Title

Subscribed and sworn before me this

I hereby swear or affirm that the information given above is true and correct.

8th. day of December, 1947Name Dr. J. R. PhillipsPosition Ast. Dist. Supt.Representing Amerada Petroleum Corporation
Company or OperatorMy commission expires My Commission Expires May 5, 1949Address Drawer D, Monument, New Mexico

Remarks:

APPROVEDDate DEC 11 1947

Roy Yarbrough
Name
OIL & GAS INSPECTOR