

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name J. R. Phillips
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 7
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>20S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Monument Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3578' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER _____

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER _____

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-5-87 to 5-21-87

MIRU pulling unit & pulled rods, pump & tbg. Ran 4-3/4" bit & checked fill at 5395' & reamed to 7485'. Recovered bit & ran 4.242" CIBP & set at 7103'. Ran pkr. set at 7073' & press. tested tbg. & CIBP to 1000#. Held OK. Spotted 10' cement on top of CIBP. Est. top of cement at 7093'. Ran pkr. set at 7081' & press. tested CIBP to 1400#. Held OK. Recovered pkr. & spotted 250 gal. perf. acid in 5-1/2" csg. fr. 6881' to 7081'. Perforated Abo zone 5-1/2" csg. w/2SPF at following intervals: 6912', 18', 29', 32', 42', 47', 54', 56', 66', 71', 74', 77', 79', 91', 7002', 13', 29', 31', 58', 64', 69', 73', 75', 83', 90', 93', & 7095'. Ran tbg. & pin point inj. pkr. & set pkr. at 3500'. Acidized Abo zone 5-1/2" csg. perf. fr. 6912' to 7095' w/2500 gal. 20% NEFE HCL acid.. Recovered pin point inj. pkr. & ran pkr. & tbg. & set tbg. open ended at 6878'. Made 2 swab runs & well started flowing. Flow tested fr. 5-13 to 5-19-87. 5-20-87 - RU pulling unit, killed well & pulled tbg. & pkr. Re-ran tbg., pump & rods & resumed production as pumping oil well.

Test of 5-31-87: In 24 hrs. pumped 33 b.o., 37 b.w. & 116 MCFPD on 7 x 44" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. C. Whelan Jr TITLE Supv. Adm. Svc. DATE 6-2-87

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE JUN 5 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 4 1987
OCD
HOBBS OFFICE

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JUN 4 1987
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