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Form C-105
Revised 11-3-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☒	DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
J. R. Phillips
9. Well No.
7

2. Name of Operator	
Amerada Hess Corporation	
3. Address of Operator	
Drawer D, Monument, NM 88265	
4. Location of Well	

10. Field and Pool, or Wildcat
Monument - Abo

UNIT LETTER <u>H</u>	LOCATED <u>1980</u>	FEET FROM THE <u>North</u>	LINE AND <u>760</u>	FEET FROM
THE <u>East</u>	LINE OF SEC. <u>1</u>	TWP. <u>20 S</u>	RGE. <u>36 E</u>	NMPM <u>Lea</u>

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
		12-22-77	3578' DF	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
10,214	7610		Pulling	Unit
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
7490' - 7530' Abo				No
26. Type Electric and Other Logs Run				27. Was Well Cored
CNL, CCL and GR				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	997'	17-1/2"	750 Sks	None
8-5/8"	36. #	5234'	11 "	1500 Sks	None
5-1/2"	17. #	10004'	7-3/4"	1200 Sks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7437'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
7490' - 7530' w/4 SPF		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
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33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-22-77		Flow				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-22-77	24	24/64	119	1119 MCF	118	9403	
Flow Testing Pressure	Casing Pressure	Flowline Pressure	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
495	Pkr.	119	1119	118	37.8		

34. Completion	Test Witnessed By
Self	

This recompletion in Abo Zone		Dated Jan. 1982	
Signed	E. B. Fisher	Date	1-9-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and cake-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 960'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1075'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2210'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2372'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____ 8372'	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____ 8725'	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____ 9270'	T. Mancos _____	T. McCracken _____
B. San Andres _____ 5075'	T. Simpson _____ 9555'	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____ 10067'	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6260'	T. Granite _____ 10211'	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Sand				
40	246	206	Caliche & Red Bed				
246	331	85	Red Bed & Shale Streaks				
331	452	121	Sand & Red Bed				
452	915	463	Red Bed & Shale Streaks				
915	1064	149	Anhy				
1064	2337	1273	Salt & Anhy				
2337	2671	334	Lime & anhy				
2671	9910	7239	Lime, Shale, Dolo & Chert				
9910	10080	170	Lime, Sand & Shale				
10080	10191	112	Lime & Sand				
10191	10214	22	Sand & Granite				

JAN 11 1978
 OIL COMMISSION COMM.
 HOBBS, N. M.