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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Amerada Petroleum Corporation		Address Drawer D - Monument, New Mexico			
Lease J. R. Phillips	Well No. 7	Unit Letter H	Section 1	Township 20S	Range 36E
Date Work Performed April, 1961	Pool Monument Paddock		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rod pump and tubing. Reran tubing with squeeze tool and squeezed 5-1/2" casing perforations from 5165' to 5181' with 50 sacks reg. cement, maximum pressure 5000#. Pulled tubing and perforated 5-1/2" casing from 5138' to 5143' with 2 bullets per foot. Reran tubing with packer and hold-down and swab tested. Sand-oil fractured above perforations with 5,000 gallons Famariss 24 gty. oil, 2,500 gallons lease crude and 5,000# of 20/40 sand, max. pressure 6100#, min. 4700#, average inj. rate 7.6 BPM. Pulled and reran tubing with seating nipple and sub-surface pump on tapered string of 3/4" and 7/8" rods and resumed pumping.

Witnessed by C. A. Golsen	Position Farm Boss	Company Amerada
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3578'	T D 10214'	P BTD 5155'	Producing Interval 5138' - 43'	Completion Date 4-8-49
Tubing Diameter 2-3/8"	Tubing Depth 5139'	Oil String Diameter 5-1/2"	Oil String Depth 10004'	

Perforated Interval(s)
Perf. 5138' to 5143'

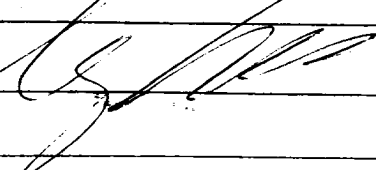
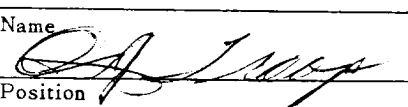
Open Hole Interval -	Producing Formation(s) Paddock
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-1-61	trace	5,000	116		
After Workover	4-27-61	66	-	22	909	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title	Position Asst. District Superintendent
Date	Company Amerada Petroleum Corporation