L CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered

It is necessary that this form be submitted by the operator befor Our Our allowable of the control of the contr will be assigned to any completed oil or gas well. Form C-110 (Certificate OFFICE 11ed ance and Authorization to Transport (ii) will not be approved until Form with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m.

into the	stock t	anks. G	as must be reported on 1	15.025 P.B.	at 60° Fahrenhei	t.
			ace Mexico	Febr	uary 26, 1952 Date	
BE ADE III	COPDV DE	OHESTER	AN ALLOWABLE FOR A WELL	TOTORIS AC		
WE AME II	enebi ne	QUESTING	AN ALLOWABLE FOR A WELL	. KNOWN AS:		
Amerada	Petrole	um Cerpe	ration J.R. Philling	Well Yo.	7 in SE/1/4	MT/1 / 1
(Company	or Operar	ration J.R. Phillips		1111/4	17-1
			, R. 36_R ,N.M.P.M. M o			
section_	<u> </u>	T. 23-3	, R. 36-E , N. M. P. M. <u>Ac</u>	nument/	Pool Les	County
D3		1 4	_	_		
Please ir	naicate	location	Elevation 3578! D.F.	Spudded_11/	10/48 Completed 4	/8/49
	36 -1		Total Depth 10,214	Well	Re-Completed 2/1	9/52
			Top 011/Gas Pay 516	51 Top	Water Pay	
<u> </u>			Top Oil/Gas Pay 516 Initial Production Te	est: Pump	Flow 85.00	BOPD OR CU. FT
	1		_ Based on 85.00 Bbls.	0il in 24-	llrs.	(GAS PER DAY
	#/	7 •				
	Sec. 1	1.1	20 Method of Test (Pitot			
		`	8 Size of choke in inch	es 24/64		
			Tubing (Size) 2-3/8	OD RUE 4.7#	ି ସେଶ୍ୱର	heet
			Pressures: Tubing			
			riessures. Tuping	3007	casing	
	i i		Gas/Oil Ratib 😤 💛	2898	_\ Gravity 40.1	
				asing Perfo		
Unit let	ter: 1	H	52" Cag. Perf. from	5165' to 5	1871 W/4 Jet Shote	- per foot -
			Acid Record:		Show of Oil. Gas a	
Casing &	Cementi	na Becor	d 500 Gals 5165 't	. E1 077		
	Set		Galst	0	5/ UL 1	
Size		Sax	Gals t	0	8/	
13-3/8	9971	750	Shooting Record.		S/	
			_None Qtst	0	S/	
8-5/8	5234	1500	Qts t	0	D/	
			Qts t	o	S/	
5-1/2	1000001	1200	No. 1 Do 1 1 Do 1		S/	
			Natural Production Te	st:	Pumping	Flowing
			Test after acid or sh	ot:	Pumping 85.00	Flowing
		-		•		
Please in	idicate l	below For	rmation Tops (in conforma	nce with ge	ographical section	of state):
	5	Southeas	tern New Mexico		Northwestern New N	devico
	_				NOT DITHE STEETING TO	icareo
T. Anhy	9601		_ T. Devonian <u>8372</u>	Т.	Ojo Alamo	
T. Salt_	1075		00%		Kirtland-Fruitlan	
B. Salt .	2210		OFFE		Farmington	
T. Yates 2372					Pictured Cliffs_	
r. 7 Rivers				т.	Cliff House	
C. Queen					T. Menefee	
Grayburg					Point Lookout	
[. San Andres [. Glorieta					Mancos	
					Dakota	
f. Drinkard f. Tubbs					Morrison	
T. Abo					Penn	
r. Penn _				T.		
T. Miss_						

tipe line taking oil or gas: Texas-New Mexico Pipe Line Company demarks:						
marks:						
	Amerada Petroleum Co Company or Op					
	By: Signature	The state of the s				
	Position: Assistant I	dstrict Superintendent				
end communicati	ons regarding well to:					
·	Name: Amerada Petrol	eum Corporation				
	Address: Drawer D. Ho	mument, Hew Mexico				
APP	ROVED 2-28	,1952				
OIL	1	<i>(</i> -				
. By:	e: Jarbraces	7				
Tit]	e: // /					

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