

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Aztec, NM 88210

DISTRICT III 1000 Rio Brisa Rd., Aztec, NM 87410

WELL API NO.	30-025-04140
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-154-3
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 19
8. Well No.	5
9. Pool Name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator: AMERADA HESS CORPORATION

3. Address of Operator: POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location

Unit Letter E 1980 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 1 Township 20S Range 36E NMGM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Cement squeeze & test casing. <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1905

Move in and rig up pulling unit. NU BOP. TIH with RBP on 2-7/8" workstring. Set bridge plug at ±3,450'. TOH w/tubing. TIH w/packer on workstring and test plug. Dump 2 sacks of sand on plug at 3,450'. Re-establish leak w/packer. TOH w/tbg. TIH w/tbg. and cement retainer to ±1,800'. Clear retainer. Set retainer. Establish circulation w/fresh water and obtain rate and pressure. RU cementers. Mix and pump approx. 400 sacks Class "C" cement w/2% CACL. Obtain circ. and close in surface and intermediate casings to obtain squeeze. Max. press.-1,000#. RD cementers. TOH w/tbg. TIH w/tubing, drill collars and 6-1/4" bit. WOC 24 hours. Drill out retainer and cement. Test casing to 500 psi. TOH w/tbg. and bit. TIH w/tbg. Circ. sand off bridge plug and RBP. TOH w/tbg. and RBP. TIH w/production tbg. ND BOP. NU wellhead. TIH w/rods and pump. Return well to producing status. RDMO pulling unit. Clean and clear location.

I hereby certify that the information given is true and complete to the best of my knowledge and belief.

SIGNATURE: *Terry L. Harvey* TITLE: Sr. Staff Assistant DATE: 11-23-94

TYPE OR PRINT NAME: Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY: _____ TITLE: _____ DATE: DEC 01 1994

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 9 1994

W.D. HOBBS
OFFICE