

DUPLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
JUL 29 1948
REGISTERED

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Plugging Back	X

July 27, 1948

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Amerada Petroleum Corporation State H Well No. 2 in the _____
 _____ of Sec. 1, T. 20S, R. 36E, N. M. P. M.,
Monument Field, Lea County.

The dates of this work were as follows: July 22 - 27, 1948

Notice of intention to do the work was ~~(insert)~~ submitted on Form C-102 on July 21, 1948 and approval of the proposed plan was ~~(insert)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

3882' Total Depth, Line. Plugged back from 3882' to 3873' with 43 gallons Dowell K-70 & K-71 Plastic, 32 gal. penetration, 11 gal. fill. Ran 2-7/8" OD, EUE Tbg. and Formation Packer with packer set at 3857'. In 24 hrs. swabbed 112.23 bbls. fluid, 91% water. Pulled packer and ran Guiberson Hookwall Packer set at 3627'. Swabbed well in and in 24 hrs. on 2 1/64" choke flowed 220.78 bbls. fluid, 9.7% water. Killed well, displaced oil in hole with sweet oil and set packer at 3713', bottom of tbg. at 3857'. Swabbed well in and in 3 hours to 7:00AM, 7-27-48 well flowed 49.38 bbls. fluid, 9%BS&W, 2 1/64" choke. Workover completed.

Witnessed by C. E. Telge Amerada Petroleum Corporation Farm Boss
 Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

27th day of July, 19 48

Name L. N. Tope

Will Hale Taylor
Notary Public

Position Ast. Dist. Supt.

Representing Amerada Petroleum Corporation
Company or Operator

My commission expires _____ Address Drawer D, Monument, New Mexico

Remarks:

N. M. Swenson
Name
Engineer
Title

APPROVED
