

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-Hobbs
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1-CRM, FOREMAN
1-BH, FIELD CLERK

1-R.J. STARRAK-TULSA
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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1330

7. Unit Agreement Name

8. Farm or Lease Name
SKELLY "D" STATE

9. Well No.
2

10. Field and Pool, or Wildcat
EUNICE MONUMENT

12. County
LEA

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM AND PROCEDURE TO DRILL OR TO REFINER OR TO LEASE TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO REFINER FOR SUCH PURPOSES.

1. OIL WELL GAS WELL OTHER

2. Name of Operator
GETTY OIL COMPANY

3. Address of Operator
P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. Location of Well
UNIT LETTER I 660 FEET FROM THE EAST LINE AND 1980 FEET FROM THE SOUTH LINE, SECTION 1 TOWNSHIP 20-S RANGE 36-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3575' D.F.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOG <input type="checkbox"/>	OTHER <u>PLUGBACK S.A. & COMPLETE IN GRAYBURG</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-30-78-Moved in & rigged up DA&S. Pulled rods & pump & tubing. 9-1-78-Dresser Atlas ran Cement Bond Log 3740-1200' & found good cement to 2585' & Top of Cement @ 2400'. Set CI retainer @ 3715. 9-2-78-Ran tubing & seal assembly. Halliburton cemented thru perf. @ 3739' w/200 sxs. Class "C" Cement & 3# Salt. 85 sxs. cmt. circ. Pulled tubing. McCullough perf'd 7" csg. (G.B.) w/.51" hole @ 3609,18,22,29,33,39,43,47,63,73,&88=11 holes. Ran 4 Jts. of Tail Pipe & 7" pkr. to 3000'. 9-5-78-Ran 2-7/8" tbg. & pkr. to 3569'; Tail Pipe-3699'. 9-6-78- Halliburton treated w/3000 gals. NE Acid & 22 Ball Sealers. Perfs. @ 3609-3688'. 9-7-78-Pulled pkr; ran 2-7/8" tbg. and 2-1/4" plunger & rods. Rigged down unit. Pumped on Beam 24 hrs. 17 X 54 SPM on 9-17-78 made 19 BO, 0 BW, & 67 MCFGPD (Grayburg).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Dale R. Crockett TITLE: AREA SUPERINTENDENT DATE: 10-3-78

APPROVED BY: Jerry Weston TITLE: _____ DATE: 0015 1978

CONDITIONS OF APPROVAL, IF ANY: Dist. L. Suggs