

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-1330</b>
7. Unit Agreement Name
8. Farm or Lease Name
<b>State "D"</b>
9. Well No.
<b>2</b>
10. Field and Pool, or Wildcat
<b>Eunice-Monument</b>
12. County
<b>Lea</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
<b>Skelly Oil Company</b>
3. Address of Operator
<b>P. O. Box 1351, Midland, Texas 79701</b>
4. Location of Well
UNIT LETTER <b>I</b> , <b>660</b> FEET FROM THE <b>East</b> LINE AND <b>1980</b> FEET FROM THE <b>South</b> LINE, SECTION <b>1</b> TOWNSHIP <b>20S</b> RANGE <b>36E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
<b>3575' DF</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Squeezed off existing perfs. and reperforated Upper San Andres</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in pulling unit 5-1-73. Pulled rods and tubing.
- 2) Ran cement retainer set at 3772'.
- 3) Squeezed San Andres perforations 3776.5-3794.5' with 150 sacks of Class "C" cement containing 1/4# of Cello-flakes per sack. WOC 17-1/2 hours.
- 4) Pulled tubing and packer and drilled out cement 3630-3765'.
- 5) Tested squeeze job to 1000# for 30 minutes; held okay.
- 6) Perforated 5-1/2" OD casing with one 3/8" shot each place as follows: 3740', 3744', 3748', 3754', and 3761'. Set packer at 3672'.
- 7) Swabbed perforations 3740-3761', 11 hrs., trace of oil and 45 barrels of water.
- 8) Squeezed perforations 3740-3761' with 100 sacks of Class "C" cement at 4000#. WOC 39-1/2 hours.
- 9) Tested squeeze job to 1000# for 15 minutes; held okay.
- 10) Perforated 7" OD casing with three .51" holes at 3755'.
- 11) Ran tubing and set packer at 3672'.
- 12) Swabbed San Andres perforations 3755', 2 hours, trace of oil and 25 barrels of water.
- 13) Set cast iron bridge plug at 3752'.
- 14) Perforated 7" OD casing with three .51" holes at 3739'.
- 15) Ran tubing and set packer at 3707'.

Continued on following page.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(signed) D. R. Crow **D. R. Crow** TITLE Lead Clerk DATE June 4, 1973

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: