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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Amerada Hess Corporation 3. Address of Operator Drawer D, Monument, NM 88265 4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>20 S</u> RANGE <u>36 E</u> N.M.P.M.	7. Unit Agreement Name 8. Farm or Lease Name State "M" 9. Well No. 1 10. Field and Pool, or Wildcat Funice Monument G/SA 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 1977

Pulled rods and pump. Checked fill in open hole at 3915' and pulled 2-7/8" tbg. Hydro tested tbg on trip in w/6000#, held OK. Halliburton Hydra Jetted open hole from 3914' to 3900' and from 3894' to 3878' w/ 5000# and 20 bbls 50/50 brine per foot. Checked fill in open hole at 3916' and pulled tbg. Ran pkr and tbg, set pkr at 3738'. Halliburton acidized and chemical squeezed Grayburg San Andres Zone in open hole fr 3805' to 3920' w/2000 gal MOD 202 acid and 2000 gal Protex-All water and flushed w/2000 gal 2% KCL water. Pulled tbg and pkr. Re-ran production equipment and resumed production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.B. Fisher TITLE Supv. Admin. Serv. DATE 12-2-77
 ORG. SIGNED BY John Runyan
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: