

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04168
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1375-39
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 18
8. Well No.	7
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	AMERADA HESS CORPORATION
3. Address of Operator	POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265
4. Well Location	Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>20S</u> Range <u>36E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Casing test. <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1807 07-21-93 Thru 07-23-93

X-Pert Well Service rigged up pulling unit and TOH with a 1-1/4" x 14' polished rod with a 1-1/2" x 6' liner, 3/4" x 2' pony rod, 3/4" x 4' pony rod, 3/4" x 6' pony rod, 78-3/4" sucker rods, 74-5/8" sucker rods, 3/4" x 2' pony rod and a 2" x 1-1/2" x 12' pump with a 1" x 6' gas anchor. Removed 6" 600 tubinghead flange and slip assembly and installed a 6" 600 manual BOP. TOH with 122 jts. 2-7/8" 8rd tbg., 2-7/8" SN, 2-3/8" SN, 2-7/8" x 4' perforated sub and 1 jt. 2-7/8" tbg. bull plugged as mud anchor. TIH with a 6-1/4" drill bit and bit sub on 124 jts. 2-7/8" tbg. Tagged at 3,878' for 34' of fill in openhole, and TOH with 124 jts. 2-7/8" tbg., bit sub and drill bit. TIH with a 7" Elder lok-set RBP, retrieving tool and SN on 120 jts. 2-7/8" tbg. Set RBP at 3,766', circulated casing with 130 bbls. fresh water and pressure tested casing from 0' to 3,766'. Pressure decreased from 540 psi to 510 psi in 30 mins. Checked surface-intermediate and intermediate-production casing annuli (Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 07-23-93

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY Paul Kautz Geologist TITLE \_\_\_\_\_ DATE JUL 29 1993

CONDITIONS OF APPROVAL, IF ANY:

and found no pressure or flow. Released RBP and TOH with 1. jts. 2-7/8" tbg., SN, retrieving tool and RBP. TIH with a 6-1/4" drill bit, bit sub, float valve, 7 jts. 2-7/8" tbg., as cavity, 3-3/4" Lafleur bailer, 2-7/8" ported sub and 115 jts. 2-7/8" tbg. Tagged at 3,878' and cleaned out openhole from 3,878' to 3,907'. TOH with 118 jts. 2-7/8" tbg. and bailer assembly. Recovered approximately 1 jt. of scale and formation. Rigged up Schlumberger and RIH with a GR-CCL-LDT-CNL tool string. Located ID at 3,902' and 7" casing shoe at 3,815'. Logged from 3,900' to 2,900' and POH with GR-CCL-LDT-CNL tool string. Found Gamma Ray readings from 3,900' to 3,863' between 110 and 165 API units. Rigged down Schlumberger. TIH with a 2-7/8" SN, 1 jt. 2-7/8" 8rd IPC lined (TK-99) tbg., 2 jts. 2-7/8" 8rd tbg., 7" Baker tubing anchor catcher, with 45,000# shear pins, and 120 jts. 2-7/8" 8rd tbg. Dropped SV, pressure tested tbg. to 2,000 psi and retrieved SV. Removed 6" 600 manual BOP and installed a 7-1/16" 2M National slip type tubing hanger. Set TAC at 3,764', with 14,000# tension and SN at 3,862'. TIH with a 2-1/2" x 1-1/4" x 16' pump #A-1112, 3/4" x 2' pony rod, 74-5/8" sucker rods, 78-3/4" sucker rods, 2 3/4" x 2' pony rods, 3/4" x 4' pony rod, 3/4" x 6' pony rod and a 1-1/4" x 14' polished rod with a 1-1/2" x 6' liner. Cleaned location and rigged down pulling unit. Installed new flowline connection. Resumed prod. well.

Test (24 Hour): 36 BOPD, 2 BWPD and 22 MCFPD

