

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-04170
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1936
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK 18
8. Well No.	12
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265
4. Well Location Unit Letter <u>L</u> : <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>20S</u> Range <u>36E</u> NMPM County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: CASING INTEGRITY TEST. <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1812 08-04-93 Thru 08-05-93

X-Pert Well Service rigged up pulling unit and TOH with a 1-1/4" x 26' polished rod, 7/8" x 6' pony rod, 12 7/8" sucker rods, 137 3/4" sucker rods, 3/4" x 2' pony rod, and a 2" x 1-1/4" x 10' pump. Removed 8-5/8" Larkin-Hinderliter tubinghead packing and slip assembly and installed an 8-5/8" Larkin adapter flange and a 6" 900 manual BOP. TOH with 121 jts. 2-3/8" tbg., 2-3/8" SN, 2-3/8" perforated tbg. sub and a 2-3/8" x 4' bull plugged tbg. sub. TIH with a 6-1/4" drill bit and bit sub on 123 jts. 2-3/8" tbg. Tagged at 3,809', for 89' for fill in openhole and TOH with 123 jts. 2-3/8" tbg., bit sub and drill bit. Note: Well records indicate that a sweet formation packer set at 3,824' in 1954 may not have been pulled from openhole. TIH with a 7" Elder Lok-Set retrievable bridge plug, retrieving tool and SN on 120 jts. 2-3/8" tbg. Set RBP at 3,720', circulated casing with 130 bbls. fresh water and pressure tested casing (Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 1-06-94

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

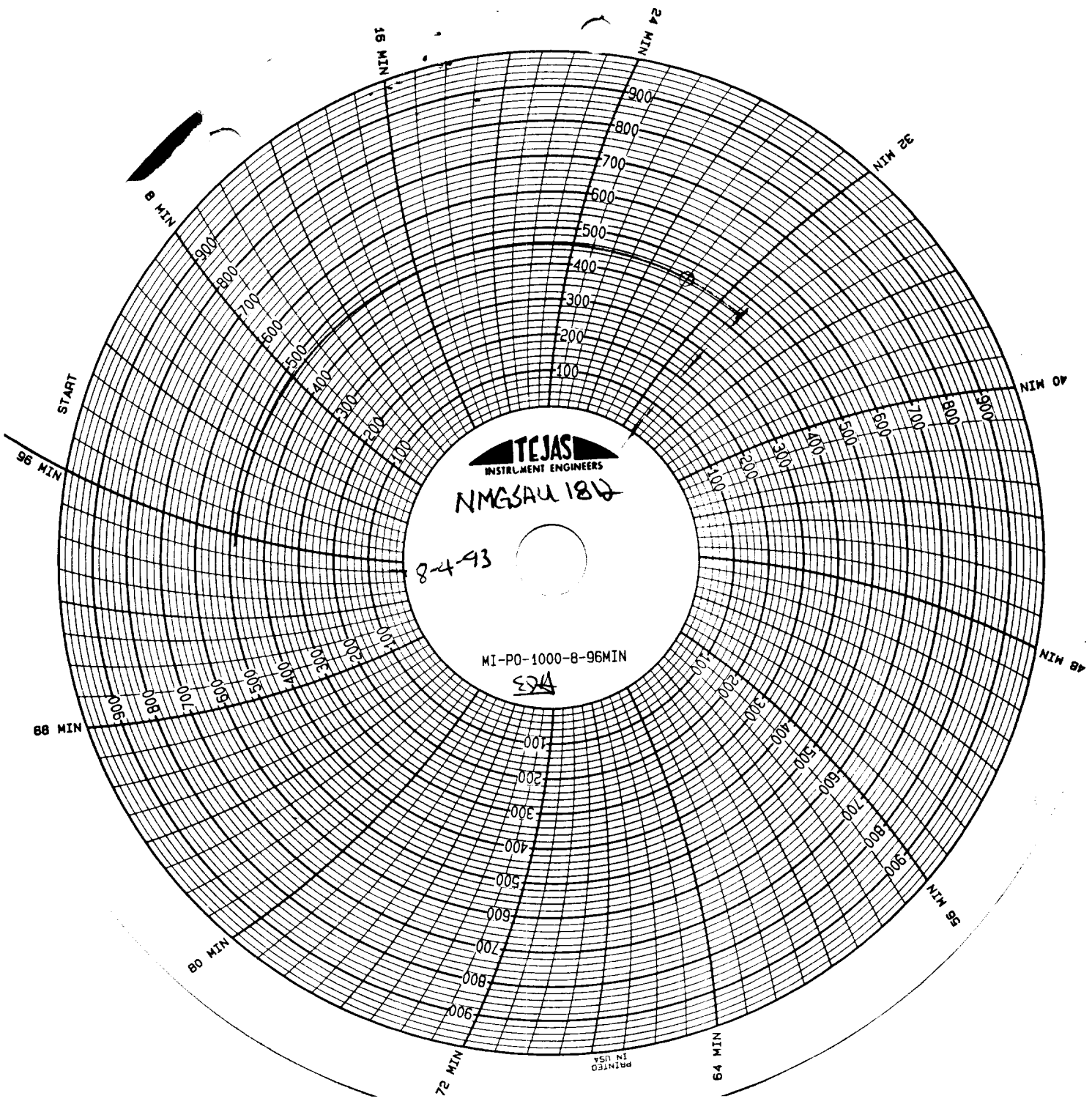
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 1994

from 0' to 3,720'. Pressure decreased from 485 psi to 450 psi in 30 mins. Checked intermediate-production casing annulus and found 0 psi and no flow. Unable to locate surface-intermediate casing annulus riser. Released RBP at 3,720' and TOH with 120 jts. 2-3/8" tbg., SN, retrieving tool and RBP. TIH with a 2-3/8" SN, 3 jts. 2-3/8" 8rd tbg., 7" Baker tubing anchor catcher with 35,000# shear pins and 118 jts. 2-3/8" tbg. Dropped SV, pressure tested tbg. to 1,500 psi and retrieved SV. Removed 6" 900 manual BOP and adapter flange and installed 8-5/8" Larkin-Hinderliter tubinghead packing and slip assembly. Attempted to set TAC and found TAC would not set. Removed tubinghead packing and slip assembly and installed adapter flange and a 6" 900 manual BOP. TOH with 118 jts. 2-3/8" tbg. and 7" Baker TAC. Replaced TAC and TIH with 7" Baker TAC, with 35,000# shear pins and 118 jts. 2-3/8" tbg. Dropped SV, pressure tested tbg. to 1,500' psi and retrieved SV. Removed BOP and adapter flange and installed 8-5/8" Larkin-Hinderliter tubinghead packing and slip assembly. Set TAC at 3,676', with 12,000# tension and SN at 3,770'. TIH with a 2" x 1-1/4" x 10' pump #A-1124, 3/4" x 2' pony rod, 137-3/4" sucker rods, 12-7/8" sucker rods, 3: 7/8" x 6' pony rods and a 1-1/4" x 16' polished rod with a 1-1/2" x 9' liner. Loaded tubing with fresh water and checked pump action. Cleaned production and rigged down pulling unit.

TEST AFTER: Prod. 86.0, 11 MCF GAD & 72 b.w. in 24 hrs



TEJAS
INSTRUMENT ENGINEERS

NMGSAU 1812

8-4-43

MI-PO-1000-8-96MIN

EDJ

PRINTED
IN USA

START

8 MIN

16 MIN

24 MIN

32 MIN

40 MIN

48 MIN

56 MIN

64 MIN

72 MIN

80 MIN

88 MIN

96 MIN

100
200
300
400
500
600
700
800
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